

Daily Generation Report of 11 May 2026

Reporting Date 12 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	PO	0.692	0.697	1.389	15.134	57.002							0.000	105	44	54	0.315	Unit #1 is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026	
2	KHODRI	4x 30 = 120	PO	0.366	0.362	FO	0.727	7.748	28.954							0.000	54	45	54	0.162	Unit #1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026	
3	DHAKRANI	3x11.25=33.75	0.146	0.186	RMU		0.332	3.536	12.801							0.000	23	69	69	0.069	Unit # 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.196	PO	0.266		0.462	5.085	18.424	0.0063						0.006	34	66	66	0.101	Unit # 2 is in AM since 29.04.2026 Loss due to Stator winding temp high	
5	KULHAL	3x 10= 30	0.184	PO	0.141		0.325	3.448	12.463							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.564	0.652	0.381		1.598	13.576	44.560							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.181	0.333	1.080	PO	2.594	22.781	75.854							0.000	230	76	76	0.690	Unit # 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.661	0.769	0.662	RMU	2.092	22.227	69.129					0.006		0.006	95	67	67	0.285	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.744	0.860	0.874		2.478	27.982	49.736							0.000	104	53	54	0.312		
10	KHATIMA	3x 13.8 =41.40	PO	0.170	0.165		0.335	5.786	17.905						0.203	0.203	27	66	66	0.081	Unit # 1 is in AM since 06.03.2026 , Abnormal sound in Unit#3(0.024MU) & S/D taken by PTCUL (0.179MU)	
11	VYASI	2x60=120	0.200	0.201			0.401	4.007	14.540							0.000	120	101	62	0.360		
12	PATHRI	3x6.8=20.4	PO	0.162	0.167		0.329	3.206	10.589					0.135		0.135	14.0			0.042	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.059	PO		0.117	1.227	4.610					0.020		0.020	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.143	0.614							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.005	0.004			0.009	0.105	0.26							0.000	0.4			0.001		
16	PILANG GAD	2x1.125=2.25	RO	0.022			0.022	0.137	1.19							0.000	1.0			0.005		
17	URGAM	2x1.5=3.00	0.035	PO			0.035	0.358	1.233							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.045	RO			0.045	0.356	0.895							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			0.033	0.410	1.241							0.000	2.3			0.012		
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.216	1.144							0.000	1.8			0.009		
21	MADHYAMAHESHWAR	3x5=15	0.055	0.082	0.052		0.189	1.941	5.228							0.000	10.0			0.077		
TOTAL		1440.60					13.558	139.409	428.370	0.006	0.000	0.000	0.000	0.161	0.203	0.370	944.90				2.902	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)