

Daily Generation Report of 16 May 2026

Reporting Date 17 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.919	0.818	1.737	24.108	65.976							0.000	105	44	51	0.315	Unit #1, is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.395	0.507	FO	0.902	12.387	33.593							0.000	54	45	51	0.162	Unit #1, is in Capital Maintenance since 28.01.2026 Unit # 4, is in FO since 07.05.2026
3	DHAKRANI	3x11.25=33.75	0.197	0.170	RMU		0.367	5.437	14.701							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.298	PO	0.232		0.529	7.823	21.162							0.000	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.190	PO	0.156		0.347	5.106	14.122							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.259	0.537	0.635		1.431	21.960	52.945							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.427	1.257	0.722	PO	2.406	36.483	89.556							0.000	230	76	76	0.690	Unit # 4, is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.668	0.701	0.666	RMU	2.035	31.640	78.542							0.000	95	67	66	0.285	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.745	0.835	0.833		2.413	39.883	61.637							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.324	0.288		0.612	8.302	20.421						0.014	0.014	27	66	66	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	0.199	0.150			0.350	5.844	16.377							0.000	105	88	67	0.315	
12	PATHRI	3x6.8=20.4	PO	0.163	0.164		0.327	4.827	12.210					0.158		0.158	13.8			0.041	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to Capital maintenance of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.063	PO		0.120	1.779	5.162					0.012		0.012	5.4			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to Capital maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.227	0.698							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	0.002			0.006	0.142	0.29							0.000	0.3			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.222	1.28							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.013	PO			0.013	0.505	1.381							0.000	1.5			0.005	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.019	0.011			0.030	0.534	1.073							0.000	2.3			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.610	1.440							0.000	2.0			0.012	
20	SURINGAD-II	2x2.5=5	0.042	RO			0.042	0.378	1.306							0.000	2.0			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.037	0.088	0.031		0.157	2.842	6.129							0.000	2.1			0.070	
TOTAL		1440.600					13.899	211.038	499.999	0.000	0.000	0.000	0.000	0.171	0.014	0.185	922.06			2.848	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)