

Daily Generation Report of 17 May 2026

Reporting Date 18 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.815	0.613	1.429	25.537	67.405							0.000	105	44	50	0.315	Unit #1, is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.192	0.425	0.131	0.748	13.135	34.342							0.000	54	45	51	0.162	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.149	0.180	RMU		0.328	5.765	15.030							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.270	PO	0.199		0.469	8.292	21.631							0.000	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.189	PO	0.123		0.313	5.419	14.435							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.621	0.603	0.495		1.720	23.680	54.665							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.223	0.404	1.120	PO	2.747	39.230	92.303							0.000	230	76	76	0.690	Unit # 4, is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.566	0.628	0.636	RMU	1.830	33.470	80.372							0.000	94	66	66	0.282	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.720	0.868	0.888		2.476	42.359	64.113							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.282	0.263		0.545	8.847	20.966						0.007	0.007	27	66	66	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	0.189	0.147			0.335	6.179	16.712							0.000	105	88	68	0.315	
12	PATHRI	3x6.8=20.4	PO	0.153	0.154		0.307	5.134	12.517					0.158	0.007	0.166	13.8			0.041	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Abnormal sound in Unit #3
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.058	PO		0.111	1.890	5.273					0.030		0.030	4.8			0.014	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to Capital maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.243	0.714							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	0.001			0.006	0.148	0.30							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.007	0.020			0.027	0.249	1.30							0.000	1.5			0.007	
17	URGAM	2x1.5=3.00	FO	PO			0.000	0.505	1.381	0.0135						0.013	0.0			0.000	Unit #2, is in CM since 05.04.2026 Loss due to Unit #1 is in FO due to Excitation problem
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.564	1.103							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.019	0.032			0.051	0.661	1.491							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.046	RO			0.046	0.424	1.352							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.035	0.063	0.068		0.166	3.008	6.295							0.000	10.0			0.062	
TOTAL		1440.600					13.701	224.739	513.700	0.013	0.000	0.000	0.000	0.188	0.014	0.216	927.43			2.833	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)