

Daily Generation Report of 03 May 2026

Reporting Date 04 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.439	0.313	0.610	1.362	4.011	45.879							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.138	0.378	0.177	0.694	2.144	23.351							0.000	75	63	63	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.179	0.097	RMU		0.276	0.922	10.187		0.053					0.053	23	69	69	0.069	Unit 3 is in RMU Since 30.10.2025, Loss due to Abnormal grid voltage
4	DHALIPUR	3x17 = 51	0.262	PO	0.139		0.401	1.344	14.683		0.014					0.014	33	65	65	0.099	Unit 2 is in AM since 29.04.2026 Loss due to Abnormal grid voltage
5	KULHAL	3x 10= 30	0.146	PO	0.131		0.276	0.910	9.926							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.581	0.663	0.182		1.426	3.931	34.916							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.430	1.348	0.659	PO	2.437	6.605	59.678							0.000	230	76	76	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.664	0.720	0.702	RMU	2.086	6.216	53.118							0.000	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	7.776	29.530							0.000	108	55	55	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.268	0.237		0.505	1.670	13.789						0.030	0.030	27	66	66	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	PO	0.365			0.365	1.046	11.579							0.000	60	51	51	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.146	0.103		0.249	0.851	8.234	0.057				0.163		0.220	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit # 1 & Excitation CT Problem in Unit # 2 & Unit #3
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.061	PO		0.113	0.338	3.722					0.007		0.007	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.007	0.007	0.034	0.505							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	0.004			0.004	0.020	0.17							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.05		0.0384					0.038	0.0			0.000	Loss due to Unavailability of Grid (S/D taken by UPCL)
17	URGAM	2x1.5=3.00	0.032	PO			0.032	0.087	0.962							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.037	RO			0.037	0.105	0.643							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	RO	0.035			0.035	0.105	0.935							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.070	0.997							0.000	1.6			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	0.087	0.082		0.169	0.511	3.797							0.000	9.5			0.068	
TOTAL		1440.60					13.092	38.695	327.656	0.057	0.105	0.000	0.000	0.171	0.030	0.363	957.36			2.930	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)