

## Daily Generation Report of 26 May 2026

Reporting Date 27 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.417	0.306	0.974	1.697	43.749	85.617							0.000	155	65	55	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.130	0.125	0.286	0.249	0.791	22.253	43.459							0.000	76	32	27	0.228		
3	DHAKRANI	3x11.25=33.75	0.138	0.171	0.027		0.336	9.435	18.700							0.000	23	10	10	0.069		
4	DHALIPUR	3x17 = 51	0.117	0.033	0.338		0.488	13.522	26.861							0.000	34	14	14	0.102		
5	KULHAL	3x 10= 30	0.100	PO	0.231		0.331	8.869	17.885							0.000	20	8	8	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.724	0.723	0.724		2.171	40.629	71.613							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.150	0.107	1.264	0.918	3.439	74.838	127.911							0.000	292	123	104	0.876		
8	CHILLA	4x 36 = 144	0.615	0.666	0.650	RMU	1.931	51.010	97.912					0.002		0.002	95	40	40	0.285	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4	
9	RAMGANGA	3x 66 = 198	0.728	1.008	1.008		2.744	64.615	86.369							0.000	115	48	45	0.345		
10	KHATIMA	3x 13.8 =41.40	0.302	0.304	FO		0.606	14.686	26.805	0.010						0.010	30	13	12	0.090	Loss due to Air vent Seal damage work in Unit #3 since 25.05.2026	
11	VYASI	2x60=120	RO	0.258			0.258	8.926	19.459							0.000	60	25	34	0.180		
12	PATHRI	3x6.8=20.4	PO	0.149	0.162		0.311	7.922	15.305					0.163		0.163	13.4			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.057	PO		0.113	2.940	6.323					0.005		0.005	5.2			0.016	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	0.003	RO	PO	0.016	0.019	0.379	0.850							0.000	0.7			0.001	Unit #3 is in PO since 23.05.2026	
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.175	0.33							0.000	0.6			0.001		
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.453	1.51							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.025	PO			0.025	0.644	1.519							0.000	1.1			0.006	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.028			0.028	0.862	1.400							0.000	2.0			0.009		
19	KALIGANGA-II	2x2.25=4.5	0.034	0.011			0.044	1.076	1.907							0.000	3.6			0.015		
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.670	1.597							0.000	1.8			0.008		
21	MADHYAMAHESHWAR	3x5=15	0.009	0.114	0.115		0.238	4.781	8.068							0.000	10.0			0.079		
<b>TOTAL</b>		<b>1440.600</b>					<b>15.625</b>	<b>372.433</b>	<b>661.394</b>	<b>0.010</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.170</b>	<b>0.000</b>	<b>0.180</b>	<b>1033.8</b>				<b>3.163</b>	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)