

## Daily Generation Report of 24 May 2026

Reporting Date 25 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.888	0.138	0.572	<b>1.598</b>	40.373	82.240							<b>0.000</b>	155	65	54	0.465	Unit #1, is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.225	0.363	0.188	<b>0.776</b>	20.604	41.811							<b>0.000</b>	76	32	27	0.228	Unit #1, is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.120	0.194	RMU		<b>0.313</b>	8.767	18.032							<b>0.000</b>	23	10	10	0.069	Unit # 3, is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.189	PO	0.267		<b>0.456</b>	12.557	25.896							<b>0.000</b>	34	14	14	0.101	Unit # 2, is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.114	PO	0.191		<b>0.305</b>	8.213	17.229							<b>0.000</b>	20	8	8	0.060	Unit # 2, is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.616	0.614	0.317		<b>1.548</b>	36.544	67.529							<b>0.000</b>	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.283	0.368	1.462	0.946	<b>3.059</b>	67.979	121.052							<b>0.000</b>	292	123	103	0.876		
8	CHILLA	4x 36 = 144	0.613	0.661	0.603	RMU	<b>1.877</b>	47.246	94.148	0.053						<b>0.053</b>	95	40	40	0.285	Unit # 4, is in RMU since 07.11.2024 Due to Gland seal leakage Unit #3	
9	RAMGANGA	3x 66 = 198	0.728	1.008	1.008		<b>2.744</b>	59.127	80.881							<b>0.000</b>	115	48	44	0.345		
10	KHATIMA	3x 13.8 =41.40	0.212	0.212	0.219		<b>0.643</b>	13.459	25.578							<b>0.000</b>	36	15	12	0.108		
11	VYASI	2x60=120	0.200	RO			<b>0.200</b>	8.404	18.937							<b>0.000</b>	60	25	35	0.180		
12	PATHRI	3x6.8=20.4	PO	0.159	0.167		<b>0.327</b>	7.292	14.675					0.089		<b>0.089</b>	13.9			0.042	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.060	PO		<b>0.118</b>	2.710	6.093					0.020		<b>0.020</b>	5.2			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	<b>0.014</b>	0.344	0.815							<b>0.000</b>	0.7			0.001		
15	DUNAO	2x.75=1.5	RO	0.002			<b>0.002</b>	0.170	0.32							<b>0.000</b>	0.5			0.001		
16	PILANG GAD	2x1.125=2.25	RO	0.023			<b>0.023</b>	0.411	1.46							<b>0.000</b>	1.0			0.006		
17	URGAM	2x1.5=3.00	0.017	PO			<b>0.017</b>	0.597	1.473							<b>0.000</b>	1.0			0.004	Unit #2, is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.038			<b>0.038</b>	0.797	1.336							<b>0.000</b>	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.028	0.005			<b>0.034</b>	0.987	1.817							<b>0.000</b>	2.4			0.007		
20	SURINGAD-II	2x2.5=5	0.030	RO			<b>0.030</b>	0.634	1.561							<b>0.000</b>	1.8			0.007		
21	MADHYAMAHESHWAR	3x5=15	0.003	0.099	0.096		<b>0.197</b>	4.354	7.641							<b>0.000</b>	10.0			0.055		
<b>TOTAL</b>		<b>1440.600</b>					<b>14.319</b>	<b>341.569</b>	<b>630.530</b>	<b>0.053</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.109</b>	<b>0.000</b>	<b>0.162</b>	<b>1038.5</b>				<b>3.150</b>	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)