

Daily Generation Report of 25 May 2026

Reporting Date 26 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.761	0.345	0.573	1.679	42.052	83.919							0.000	155	65	54	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.196	0.103	0.351	0.207	0.858	21.462	42.669							0.000	75	32	27	0.225		
3	DHAKRANI	3x11.25=33.75	0.115	0.215	0.002		0.332	9.099	18.364							0.000	23	10	10	0.069		
4	DHALIPUR	3x17 = 51	0.204	PO	0.274		0.477	13.034	26.373							0.000	34	14	14	0.101	Unit # 2 is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.128	PO	0.197		0.325	8.538	17.554							0.000	20	8	8	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.694	0.693	0.526		1.913	38.458	69.442							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.529	0.174	1.476	1.241	3.420	71.399	124.472							0.000	299	126	104	0.897		
8	CHILLA	4x 36 = 144	0.572	0.606	0.655	RMU	1.833	49.079	95.981							0.000	95	40	40	0.285	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.728	1.008	1.008		2.744	61.871	83.625							0.000	115	48	45	0.345		
10	KHATIMA	3x 13.8 =41.40	0.255	0.264	0.102		0.621	14.080	26.199	0.020						0.020	35	15	12	0.105	Loss due to Gland Seal damage in Unit #3 Unit #3 is in maintenance since 25.05.2026	
11	VYASI	2x60=120	0.060	0.204			0.264	8.668	19.201							0.000	60	25	34	0.180		
12	PATHRI	3x6.8=20.4	PO	0.154	0.164		0.318	7.610	14.993					0.089		0.089	13.7			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.060	PO		0.117	2.827	6.210					0.020		0.020	5.2			0.016	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.360	0.831							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.173	0.33							0.000	0.6			0.001		
16	PILANG GAD	2x1.125=2.25	RO	0.020			0.020	0.431	1.48							0.000	1.0			0.001		
17	URGAM	2x1.5=3.00	0.022	PO			0.022	0.619	1.495							0.000	1.0			0.005	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.834	1.372							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.033	0.013			0.046	1.032	1.863							0.000	3.4			0.011		
20	SURINGAD-II	2x2.5=5	0.006	RO			0.006	0.640	1.567							0.000	1.8			0.002		
21	MADHYAMAHESHWAR	3x5=15	0.003	0.094	0.092		0.189	4.543	7.830							0.000	10.0			0.057		
TOTAL		1440.600					15.239	356.808	645.769	0.020	0.000	0.000	0.000	0.109	0.000	0.129	1044.3				3.160	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)