

## Daily Generation Report of 22 May 2026

Reporting Date 23 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.415	0.862	1.170	<b>2.447</b>	36.573	78.440								<b>0.000</b>	155	65	53	0.465	Unit #1, is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.412	0.502	0.327	<b>1.241</b>	18.758	39.965								<b>0.000</b>	76	32	27	0.228	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.219	0.269	RMU		<b>0.488</b>	7.980	17.245								<b>0.000</b>	23	10	10	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.345	PO	0.343		<b>0.688</b>	11.424	24.763		0.003						<b>0.003</b>	34	14	14	0.101	Unit # 2, is in AM since 29.04.2026 Loss due to abnormal grid voltage
5	KULHAL	3x 10= 30	0.227	PO	0.226		<b>0.453</b>	7.478	16.494								<b>0.000</b>	20	8	8	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.752	0.750	0.751		<b>2.253</b>	33.210	64.195								<b>0.000</b>	95	40	40	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.199	0.875	1.576	1.570	<b>5.220</b>	61.339	114.412								<b>0.000</b>	292	123	101	0.876	
8	CHILLA	4x 36 = 144	0.687	0.773	0.700	RMU	<b>2.160</b>	43.508	90.410					0.021			<b>0.021</b>	95	40	40	0.285	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.555	0.684	0.685		<b>1.924</b>	53.699	75.453								<b>0.000</b>	104	44	44	0.312	
10	KHATIMA	3x 13.8 =41.40	0.242	0.244	0.238		<b>0.724</b>	12.039	24.158								<b>0.000</b>	41	17	12	0.123	
11	VYASI	2x60=120	0.156	0.160			<b>0.316</b>	7.904	18.437								<b>0.000</b>	90	38	35	0.270	
12	PATHRI	3x6.8=20.4	PO	0.144	0.167		<b>0.310</b>	6.661	14.044					0.163			<b>0.163</b>	13.3			0.040	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.059	PO		<b>0.114</b>	2.478	5.861					0.023			<b>0.023</b>	5.0			0.015	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	<b>0.016</b>	0.324	0.795								<b>0.000</b>	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	0.003			<b>0.003</b>	0.166	0.32								<b>0.000</b>	0.6			0.000	
16	PILANG GAD	2x1.125=2.25	RO	0.015			<b>0.015</b>	0.366	1.42								<b>0.000</b>	1.0			0.003	
17	URGAM	2x1.5=3.00	0.002	PO			<b>0.002</b>	0.571	1.446								<b>0.000</b>	1.0			0.001	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.028			<b>0.028</b>	0.721	1.260								<b>0.000</b>	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.026	0.032			<b>0.058</b>	0.910	1.741								<b>0.000</b>	2.4			0.013	
20	SURINGAD-II	2x2.5=5	0.036	RO			<b>0.036</b>	0.566	1.494								<b>0.000</b>	1.8			0.009	
21	MADHYAMAHESHWAR	3x5=15	RO	0.092	0.084		<b>0.175</b>	3.975	7.262								<b>0.000</b>	10.0			0.064	
<b>TOTAL</b>		<b>1440.600</b>					<b>18.671</b>	<b>310.650</b>	<b>599.611</b>	<b>0.000</b>	<b>0.003</b>	<b>0.000</b>	<b>0.000</b>	<b>0.207</b>	<b>0.000</b>	<b>0.210</b>	<b>1061.7</b>				<b>3.230</b>	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)