

## Daily Generation Report of 19 May 2026

Reporting Date 20 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.264	1.017	0.928	<b>2.209</b>	29.407	71.275							<b>0.000</b>	155	65	51	0.465	Unit #1, is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.434	0.553	0.159	<b>1.146</b>	15.141	36.348							<b>0.000</b>	73	31	26	0.219	Unit #1, is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.194	0.269	RMU		<b>0.463</b>	6.563	15.827							<b>0.000</b>	23	10	10	0.069	Unit # 3, is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.300	PO	0.353		<b>0.653</b>	9.425	22.764							<b>0.000</b>	33	14	14	0.099	Unit # 2, is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.212	PO	0.209		<b>0.421</b>	6.168	15.184	0.003						<b>0.003</b>	20	8	8	0.060	Unit # 2, is in CM since 07.03.2026 Loss due to Unit# 1, Trip in Over voltage (Master trip)	
6	TILOTH (MB-I)	3x30=90	0.333	0.266	0.336		<b>0.936</b>	26.481	57.466			1.224				<b>1.224</b>	95	40	40	0.284	Loss due to Flushing/choking at Maneri dam	
7	DHARASU (MB-II)	4x 76 = 304	1.004	1.442	0.536	1.104	<b>4.086</b>	46.789	99.862							<b>0.000</b>	278	117	98	0.834		
8	CHILLA	4x 36 = 144	0.657	0.695	0.677	RMU	<b>2.029</b>	37.127	84.029					0.009		<b>0.009</b>	95	40	40	0.285	Unit # 4, is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.868	0.888		<b>2.476</b>	47.311	69.065							<b>0.000</b>	104	44	44	0.312		
10	KHATIMA	3x 13.8 =41.40	PO	0.333	0.289		<b>0.622</b>	10.045	22.164						0.033	<b>0.033</b>	27	11	11	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3	
11	VYASI	2x60=120	0.174	0.189			<b>0.363</b>	6.831	17.364							<b>0.000</b>	90	38	35	0.270		
12	PATHRI	3x6.8=20.4	PO	0.141	0.163		<b>0.304</b>	5.730	13.113					0.147		<b>0.147</b>	13.3			0.040	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.062	PO		<b>0.120</b>	2.127	5.510							<b>0.000</b>	5.7			0.017	Unit #3, is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	<b>0.016</b>	0.276	0.747							<b>0.000</b>	0.7			0.001		
15	DUNAO	2x.75=1.5	0.004	RO			<b>0.004</b>	0.158	0.31							<b>0.000</b>	0.5			0.008		
16	PILANG GAD	2x1.125=2.25	0.013	0.018			<b>0.031</b>	0.315	1.37							<b>0.000</b>	1.5			0.009		
17	URGAM	2x1.5=3.00	0.018	PO			<b>0.018</b>	0.532	1.407							<b>0.000</b>	1.0			0.005	Unit #2, is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.036			<b>0.036</b>	0.630	1.169							<b>0.000</b>	2.0			0.008		
19	KALIGANGA-II	2x2.25=4.5	0.028	0.007			<b>0.034</b>	0.739	1.570							<b>0.000</b>	2.4			0.007		
20	SURINGAD-II	2x2.5=5	0.006	RO			<b>0.006</b>	0.458	1.385							<b>0.000</b>	1.8			0.002		
21	MADHYAMAHESHWAR	3x5=15	RO	0.085	0.090		<b>0.176</b>	3.212	6.499							<b>0.000</b>	10.0			0.047		
<b>TOTAL</b>		<b>1440.600</b>					<b>16.147</b>	<b>255.467</b>	<b>544.428</b>	<b>0.003</b>	<b>0.000</b>	<b>1.224</b>	<b>0.000</b>	<b>0.156</b>	<b>0.033</b>	<b>1.416</b>	<b>1031.45</b>				<b>3.121</b>	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)