

**Daily Generation Report of 16 May 2026**

Reporting Date 17 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	PO	0.919	0.818	1.737	24.108	65.976							0.000	105	44	51	0.315	Unit #1, is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026	
2	KHODRI	4x 30 = 120	PO	0.395	0.507	FO	0.902	12.387	33.593							0.000	54	23	26	0.162	Unit #1, is in Capital Maintenance since 28.01.2026 Unit # 4, is in FO since 07.05.2026	
3	DHAKRANI	3x11.25=33.75	0.197	0.170	RMU		0.367	5.437	14.701							0.000	23	10	10	0.069	Unit # 3, is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.298	PO	0.232		0.529	7.823	21.162							0.000	34	14	14	0.101	Unit # 2, is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.190	PO	0.156		0.347	5.106	14.122							0.000	20	8	8	0.060	Unit # 2, is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.259	0.537	0.635		1.431	21.960	52.945							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.427	1.257	0.722	PO	2.406	36.483	89.556							0.000	230	97	97	0.690	Unit # 4, is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.668	0.701	0.666	RMU	2.035	31.640	78.542							0.000	95	40	40	0.285	Unit # 4, is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.745	0.835	0.833		2.413	39.883	61.637							0.000	104	44	44	0.312		
10	KHATIMA	3x 13.8 =41.40	PO	0.324	0.288		0.612	8.302	20.421						0.014	0.014	27	11	11	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3	
11	VYASI	2x60=120	0.199	0.150			0.350	5.844	16.377							0.000	105	44	34	0.315		
12	PATHRI	3x6.8=20.4	PO	0.163	0.164		0.327	4.827	12.210					0.158		0.158	13.8			0.041	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to Capital maintenance of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.063	PO		0.120	1.779	5.162					0.012		0.012	5.4			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to Capital maintenance of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.227	0.698							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.005	0.002			0.006	0.142	0.29							0.000	0.3			0.001		
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.222	1.28							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.013	PO			0.013	0.505	1.381							0.000	1.5			0.005	Unit #2, is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.019	0.011			0.030	0.534	1.073							0.000	2.3			0.011		
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.610	1.440							0.000	2.0			0.012		
20	SURINGAD-II	2x2.5=5	0.042	RO			0.042	0.378	1.306							0.000	2.0			0.011		
21	MADHYAMAHESHWAR	3x5=15	0.037	0.088	0.031		0.157	2.842	6.129							0.000	2.1			0.070		
<b>TOTAL</b>		<b>1440.600</b>					<b>13.899</b>	<b>211.038</b>	<b>499.999</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.171</b>	<b>0.014</b>	<b>0.185</b>	<b>10.000</b>				<b>2.848</b>	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)