Daily Generation Report of 11 May 2026

Reporting Date 12 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.692	0.697	**1.389**	15.134	57.002							**0.000**	105	44	54	0.315	Unit #1 is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.366	0.362	FO	**0.727**	7.748	28.954							**0.000**	54	23	27	0.162	Unit #1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026
3	DHAKRANI	3x11.25=33.75	0.146	0.186	RMU		**0.332**	3.536	12.801							**0.000**	23	10	10	0.069	Unit # 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.196	PO	0.266		**0.462**	5.085	18.424	0.0063						**0.006**	34	14	14	0.101	Unit # 2 is in AM since 29.04.2026 Loss due to Stator winding temp high
5	KULHAL	3x 10= 30	0.184	PO	0.141		**0.325**	3.448	12.463							**0.000**	20	8	8	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.564	0.652	0.381		**1.598**	13.576	44.560							**0.000**	95	40	40	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.181	0.333	1.080	PO	**2.594**	22.781	75.854							**0.000**	230	97	97	0.690	Unit # 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.661	0.769	0.662	RMU	**2.092**	22.227	69.129					0.006		**0.006**	95	40	40	0.285	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.744	0.860	0.874		**2.478**	27.982	49.736							**0.000**	104	44	45	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.170	0.165		**0.335**	5.786	17.905						0.203	**0.203**	27	11	11	0.081	Unit # 1 is in AM since 06.03.2026 , Abnormal sound in Unit#3(0.024MU) & S/D taken by PTCUL (0.179MU)
11	VYASI	2x60=120	0.200	0.201			**0.401**	4.007	14.540							**0.000**	120	51	31	0.360	
12	PATHRI	3x6.8=20.4	PO	0.162	0.167		**0.329**	3.206	10.589					0.135		**0.135**	14.0			0.042	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.059	PO		**0.117**	1.227	4.610					0.020		**0.020**	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	**0.017**	0.143	0.614							**0.000**	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	0.004			**0.009**	0.105	0.26							**0.000**	0.4			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.022			**0.022**	0.137	1.19							**0.000**	1.0			0.005	
17	URGAM	2x1.5=3.00	0.035	PO			**0.035**	0.358	1.233							**0.000**	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.045	RO			**0.045**	0.356	0.895							**0.000**	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			**0.033**	0.410	1.241							**0.000**	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.031	RO			**0.031**	0.216	1.144							**0.000**	1.8			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.055	0.082	0.052		**0.189**	1.941	5.228							**0.000**	10.0			0.077	
	TOTAL	1440.60					**13.558**	**139.409**	**428.370**	**0.006**	**0.000**	**0.000**	**0.000**	**0.161**	**0.203**	**0.370**	**944.90**			**2.902**	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)