

Daily Generation Report of 08 May 2026

Reporting Date 09 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.309	0.494	1.160	1.964	11.125	52.993							0.000	105	44	59	0.315	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.530	0.420	FO	0.950	5.654	26.860							0.000	54	23	29	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026	
3	DHAKRANI	3x11.25=33.75	0.153	0.262	RMU		0.415	2.604	11.869		0.004					0.004	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025 Loss due to Abnormal Grid Voltage	
4	DHALIPUR	3x17 = 51	0.333	PO	0.261		0.594	3.768	17.106		0.010					0.010	34	14	14	0.101	Unit 2 is in AM since 29.04.2026 Loss due to Abnormal Grid Voltage	
5	KULHAL	3x 10= 30	0.146	PO	0.240		0.386	2.536	11.551							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.480	0.102	0.513		1.095	9.612	40.597							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.337	1.174	0.332	PO	1.843	16.392	69.465							0.000	230	97	97	0.690	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.471	0.704	0.663	RMU	1.838	16.332	63.234					0.022		0.022	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.760	0.864	0.864		2.488	20.528	42.282							0.000	104	44	45	0.312		
10	KHATIMA	3x 13.8 =41.40	PO	0.283	0.265		0.548	4.429	16.548						0.005	0.005	27	11	11	0.081	Unit 1 is in AM since 06.03.2026 . Abnormal sound in Unit # 3	
11	VYASI	2x60=120	RO	0.222			0.222	2.908	13.441							0.000	60	25	25	0.180		
12	PATHRI	3x6.8=20.4	PO	0.136	0.160		0.296	2.233	9.616					0.122		0.122	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.061	PO		0.118	0.873	4.256					0.018		0.018	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.094	0.565							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.006	0.007			0.013	0.074	0.23							0.000	0.7			0.003		
16	PILANG GAD	2x1.125=2.25	RO	0.017			0.017	0.072	1.12							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.036	PO			0.036	0.256	1.131							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.033	RO			0.033	0.256	0.795							0.000	1.8			0.008		
19	KALIGANGA-II	2x2.25=4.5	0.029	RO			0.029	0.286	1.116							0.000	2.3			0.007		
20	SURINGAD-II	2x2.5=5	0.027	RO			0.027	0.117	1.044							0.000	1.6			0.008		
21	MADHYAMAHESHWAR	3x5=15	RO	0.085	0.085		0.170	1.390	4.677							0.000	9.5			0.060		
TOTAL							13.097	101.537	390.498	0.000	0.014	0.000	0.000	0.162	0.005	0.181	884.18				2.698	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)