

Daily Generation Report of 06 May 2026

Reporting Date 07 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.335	0.668	0.506	1.509	8.303	50.171							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.096	0.374	0.294	0.764	4.315	25.522							0.000	75	32	32	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.163	0.207	RMU		0.370	1.930	11.195							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025,	
4	DHALIPUR	3x17 = 51	0.295	PO	0.241		0.536	2.796	16.134							0.000	34	14	14	0.101	Unit 2 is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.163	PO	0.194		0.357	1.862	10.878							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026,	
6	TILOTH (MB-I)	3x30=90	0.097	0.513	0.475		1.085	7.456	38.441							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.380	1.353	0.156	PO	1.889	12.672	65.745							0.000	230	97	97	0.690	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.749	0.725	0.418	RMU	1.892	12.359	59.261					0.011		0.011	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	15.552	37.306							0.000	108	46	46	0.324		
10	KHATIMA	3x 13.8 =41.40	PO	0.318	0.280		0.598	3.401	15.520						0.027	0.027	27	11	11	0.081	Unit 1 is in AM since 06.03.2026 , Abnormal sound in Unit # 3	
11	VYASI	2x60=120	0.359	0.245			0.605	2.387	12.920							0.000	60	25	25	0.180		
12	PATHRI	3x6.8=20.4	PO	0.146	0.164		0.310	1.627	9.010					0.151		0.151	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.051	PO		0.103	0.647	4.030					0.051		0.051	4.6			0.014	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.062	0.533							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.006	0.005			0.011	0.050	0.20							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.036	1.09							0.000	1.1			0.006		
17	URGAM	2x1.5=3.00	0.036	PO			0.036	0.192	1.067							0.000	1.5			0.003	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.036	RO			0.036	0.194	0.733							0.000	1.6			0.009		
19	KALIGANGA-II	2x2.25=4.5	RO	0.033			0.033	0.221	1.052							0.000	2.3			0.001		
20	SURINGAD-II	2x2.5=5	0.006	RO			0.006	0.080	1.007							0.000	1.3			0.004		
21	MADHYAMAHESHWAR	3x5=15	RO	0.092	0.088		0.181	1.034	4.321							0.000	9.5			0.073		
<b>TOTAL</b>							<b>12.952</b>	<b>77.175</b>	<b>366.136</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.213</b>	<b>0.027</b>	<b>0.240</b>	<b>957.84</b>				<b>2.917</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
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Dy. General Manager (Technical)