

Daily Generation Report of 05 May 2026

Reporting Date 06 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.548	0.243	0.566	1.357	6.795	48.662							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.081	0.299	0.305	0.685	3.551	24.758							0.000	76	32	32	0.228	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.127	0.185	RMU		0.311	1.560	10.825							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025,	
4	DHALIPUR	3x17 = 51	0.257	PO	0.191		0.447	2.260	15.598							0.000	34	14	14	0.101	Unit 2 is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.185	PO	0.120		0.304	1.505	10.521							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026,	
6	TILOTH (MB-I)	3x30=90	0.491	0.611	0.131		1.233	6.371	37.356							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.331	1.441	0.343	PO	2.115	10.783	63.856							0.000	230	97	97	0.690	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.716	0.772	0.664	RMU	2.152	10.467	57.369					0.019		0.019	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.627	0.956	1.009		2.592	12.960	34.714							0.000	108	46	46	0.324		
10	KHATIMA	3x 13.8 =41.40	PO	0.353	0.291		0.644	2.803	14.922						0.032	0.032	27	11	11	0.081	Unit 1 is in AM since 06.03.2026 , Abnormal sound in Unit # 3	
11	VYASI	2x60=120	0.368	RO			0.368	1.782	12.315							0.000	60	25	25	0.180		
12	PATHRI	3x6.8=20.4	PO	0.148	0.164		0.312	1.317	8.700	0.002				0.163		0.165	13.3			0.040	Unit 1 is in Capital Maintenance since 20.02.2026 water leakage in Unit #3	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.051	PO		0.105	0.544	3.927					0.005		0.005	4.7			0.014	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.010	0.010	0.044	0.515		0.006					0.006	0.7			0.001	11 Kv Line S/D taken by UPCL	
15	DUNAO	2x.75=1.5	0.003	0.008			0.011	0.039	0.19							0.000	0.7			0.004		
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.012	1.07		0.0281					0.028	1.0			0.003	Loss due to Unavailability of Grid (S/D taken by UPCL)	
17	URGAM	2x1.5=3.00	0.036	PO			0.036	0.156	1.031							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.031	RO			0.031	0.158	0.697							0.000	2.0			0.006		
19	KALIGANGA-II	2x2.25=4.5	0.041	0.003			0.043	0.189	1.019							0.000	2.3			0.013		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.074	1.001			0.036				0.036	0.0			0.000	S/D due to cleaning of hoppers	
21	MADHYAMAHESHWAR	3x5=15	RO	0.097	0.079		0.176	0.854	4.141							0.000	10.0			0.072		
<b>TOTAL</b>							<b>12.946</b>	<b>64.223</b>	<b>353.184</b>	<b>0.002</b>	<b>0.034</b>	<b>0.036</b>	<b>0.000</b>	<b>0.187</b>	<b>0.032</b>	<b>0.291</b>	<b>958.13</b>				<b>2.926</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
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 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)