

Daily Generation Report of 30 April 2026

Reporting Date 01 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.700	0.184	0.602	1.486	41.868	41.868								0.000	155	65	#REF!	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.097	0.327	0.326	0.750	21.207	21.207								0.000	76	32	#REF!	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.160	0.179	RMU		0.339	9.265	9.265								0.000	23	10	#REF!	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.263	PO	0.233		0.496	13.339	13.339								0.000	34	14	#REF!	0.101	Unit 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.172	PO	0.154		0.326	9.016	9.016								0.000	20	8	#REF!	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.634	0.325	0.523		1.482	30.985	30.985								0.000	95	40	#REF!	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.268	1.229	0.942	PO	2.439	53.173	53.173								0.000	230	97	#REF!	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.600	0.758	0.667	RMU	2.025	46.902	46.902	0.052	0.044						0.096	96	40	#REF!	0.288	Unit 4 is in RMU since 07.11.2024 Loss due to Excitation problem in Unit #1 & Grid Disturbance
9	RAMGANGA	3x 66 = 198	0.509	0.608	0.621		1.738	21.754	21.754								0.000	110	46	#REF!	0.330	
10	KHATIMA	3x 13.8 =41.40	PO	0.336	0.289		0.625	12.119	12.119						0.014	0.014	0.000	27	11	#REF!	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	PO	0.368			0.368	10.535	10.535								0.000	60	25	#REF!	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.130	0.147		0.277	7.382	7.382		0.012			0.116			0.128	13.2			0.040	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit #1 & Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.060	PO		0.114	3.383	3.383	0.003				0.023			0.026	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3 & OPU problem in Unit # 2
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.012	0.012	0.471	0.471								0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.153	0.15								0.000	0.6			0.001	
16	PILANG GAD	2x1.125=2.25	0.011	0.012			0.023	1.053	1.05								0.000	1.7			0.005	
17	URGAM	2x1.5=3.00	0.034	PO			0.034	0.875	0.875								0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.026	RO			0.026	0.539	0.539								0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.013	0.026			0.039	0.830	0.830								0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.018	RO			0.018	0.927	0.927								0.000	1.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	0.023	0.046	0.082		0.151	3.287	3.287								0.000	8.4			0.060	
TOTAL							12.771	289.062	289.062	0.055	0.056	0.000	0.000	0.139	0.014	0.264	962.59				2.938	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL.
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)