

Daily Generation Report of 01 May 2026

Reporting Date 02 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.718	0.156	0.641	1.514	1.514	43.382							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.168	0.328	0.276	0.772	0.772	21.978							0.000	75	32	32	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.161	0.184	RMU		0.345	0.345	9.610							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.271	PO	0.239		0.509	0.509	13.848							0.000	33	14	14	0.099	Unit 2 is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.147	PO	0.188		0.335	0.335	9.351							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.101	0.515	0.583		1.199	1.199	32.183							0.000	95	40	40	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.593	1.220	0.342	PO	2.155	2.155	55.328							0.000	230	97	97	0.690	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.680	0.736	0.692	RMU	2.108	2.108	49.010					0.011		0.011	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4	
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	2.592	24.346							0.000	108	46	46	0.324		
10	KHATIMA	3x 13.8 =41.40	PO	0.302	0.276		0.578	0.578	12.697						0.014	0.014	27	11	11	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in Unit # 3	
11	VYASI	2x60=120	PO	0.373			0.373	0.373	10.909							0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.136	0.158		0.293	0.293	7.675					0.163		0.163	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit # 1	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.057	PO		0.114	0.114	3.497					0.023		0.023	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.015	0.486							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	RO	0.008			0.008	0.008	0.16							0.000	0.7			0.003		
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.05		0.0384					0.038	0.0			0.000	Loss due to Unavailability of Grid (S/D taken by UPCL)	
17	URGAM	2x1.5=3.00	0.032	PO			0.032	0.032	0.908							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.029	RO			0.029	0.029	0.567							0.000	2.0			0.008		
19	KALIGANGA-II	2x2.25=4.5	0.015	0.025			0.040	0.040	0.871							0.000	2.3			0.008		
20	SURINGAD-II	2x2.5=5	0.010	RO			0.010	0.010	0.938							0.000	1.6			0.003		
21	MADHYAMAHESHWAR	3x5=15	0.061	0.029	0.087		0.176	0.176	3.463							0.000	9.2			0.067		
TOTAL							13.198	13.198	302.260	0.000	0.038	0.000	0.000	0.197	0.014	0.250	957.28				2.917	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL.
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)