

Daily Generation Report of 31 March 2026

Reporting Date 01 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.812	0.689	1.501	31.270	800.021							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.454	0.319	0.773	16.132	384.737							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.139	0.180	RMU		0.319	6.940	126.170							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.219	0.243	PO		0.463	9.891	226.654							0.000	34	67	66	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.121	PO	0.194		0.314	7.170	147.574							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.360	0.523	RO		0.884	20.022	482.355							0.000	68	76	64	0.204	
7	DHARASU (MB-II)	4x 76 = 304	1.371	PO	0.249	PO	1.620	38.486	1269.010							0.000	156	52	68	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.723	PO	0.716	RMU	1.439	48.803	645.249					0.317		0.317	59	41	49	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	20	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.289	0.051		0.340	10.380	194.982							0.000	19	46	50	0.057	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.425	PO			0.425	8.030	348.866							0.000	60	51	47	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.075	0.063		0.138	6.982	99.482							0.000	6.5			0.020	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.012	0.050	PO		0.062	3.191	44.651							0.000	3.8			0.011	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.524	8.103							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.164	3.02							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.020	0.023			0.043	1.202	6.93							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.026	RO			0.026	0.760	7.665							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.010			0.010	0.146	8.224							0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.022	RO			0.022	0.891	12.221							0.000	2.1			0.009	
20	SURINGAD-II	2x2.5=5	0.029	RO			0.029	0.702	12.814							0.000	1.4			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	0.078	RO		0.078	2.254	33.781							0.000	5.0			0.031	
TOTAL		1440.60					8.507	241.811	5189.237	0.000	0.000	0.000	0.000	0.317	0.000	0.317	621.31			1.895	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)