

Daily Generation Report of 23 April 2026

Reporting Date 24 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.338	0.503	0.626	1.467	30.073	30.073							0.000	155	65	64	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.204	0.463	0.082	0.750	15.264	15.264							0.000	76	64	62	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.096	0.227	RMU		0.323	6.757	6.757							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.189	0.273	PO		0.462	9.717	9.717							0.000	33	65	66	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.220	PO	0.092		0.311	6.621	6.621							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.481	0.434	0.370		1.285	20.078	20.078							0.000	93	104	81	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.743	1.135	0.246	PO	2.124	35.092	35.092							0.000	228	76	67	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.294	0.629	0.657	RMU	1.580	33.499	33.499							0.000	92	65	55	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.757	0.912	RO		1.669	5.261	5.261							0.000	70	36	6	0.210	
10	KHATIMA	3x 13.8 =41.40	PO	0.288	0.206		0.494	8.038	8.038	0.002						0.002	27	66	51	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in U#3
11	VYASI	2x60=120	PO	0.244			0.244	7.812	7.812							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.156	0.159		0.315	5.339	5.339					0.095		0.095	13.9			0.042	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Capital Maintenance of U#1
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.060	PO		0.120	2.573	2.573							0.000	5.3			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.360	0.360							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.138	0.14							0.000	0.6			0.005	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.035	0.942	0.94							0.000	1.9			0.006	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.642	0.642							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.333	0.333							0.000	1.9			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.049	RO			0.049	0.534	0.534							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.765	0.765							0.000	1.4			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.075	RO	0.065		0.140	2.316	2.316							0.000	8.0			0.058	
TOTAL		1440.60					11.484	192.154	192.154	0.002	0.000	0.000	0.000	0.095	0.000	0.097	914.51			2.798	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

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