

Daily Generation Report of 15 April 2026

Reporting Date 16 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.725	0.020	0.431	1.177	19.754	19.754							0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.283	0.174	0.150	0.607	10.027	10.027							0.000	74	62	61	0.222	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.108	0.178	RMU		0.286	4.465	4.465							0.000	23	69	67	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.159	0.248	PO		0.407	6.410	6.410							0.000	34	66	66	0.101	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.124	PO	0.153		0.277	4.368	4.368							0.000	20	67	66	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.652	0.206	PO		0.859	12.193	12.193							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	0.270	0.898	0.246	PO	1.414	22.244	22.244							0.000	228	76	62	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.348	0.616	0.620	RMU	1.584	21.192	21.192							0.000	90	63	52	0.270	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.248	RO		0.248	5.454	5.454							0.000	15	37	51	0.045	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	PO	0.414			0.414	5.489	5.489							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.097	0.107		0.204	3.273	3.273	0.002						0.002	11.0			0.033	Unit 1 is in Capital Maintenance since 20.02.2026, Due to OPU problem in Unit-2
13	MOHD. PUR	3x 3.1 =9.30	0.043	0.040	PO		0.084	1.619	1.619							0.000	5.8			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.252	0.252							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.103	0.10							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.020	0.020			0.040	0.639	0.64							0.000	2.0			0.011	
17	URGAM	2x1.5=3.00	0.025	RO			0.025	0.455	0.455							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	0.009	RO			0.009	0.150	0.150							0.000	1.1			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.004	RO			0.004	0.251	0.251							0.000	2.3			0.002	
20	SURINGAD-II	2x2.5=5	0.035	RO			0.035	0.506	0.506							0.000	1.6			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.036	RO	0.070		0.105	1.456	1.456							0.000	6.5			0.048	
TOTAL		1440.60					7.802	120.301	120.301	0.002	0.000	0.000	0.000	0.000	0.000	0.002	799.27			2.433	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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