

Daily Generation Report of 29 April 2026

Reporting Date 30 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.842	0.266	0.685	1.792	40.382	40.382							0.000	155	65	64	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.097	0.407	0.393	0.897	20.456	20.456							0.000	75	63	62	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.202	0.170	RMU		0.372	8.926	8.926							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.275	0.189	0.078		0.542	12.843	12.843							0.000	34	66	66	0.101	
5	KULHAL	3x 10= 30	0.162	PO	0.203		0.366	8.689	8.689							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.609	0.608	0.302		1.519	29.502	29.502							0.000	95	106	86	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.286	1.288	0.965	PO	2.539	50.734	50.734							0.000	228	76	69	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.614	0.729	0.685	RMU	2.028	44.877	44.877							0.000	95	67	57	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	20.016	20.016							0.000	108	55	16	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.333	0.287		0.620	11.494	11.494						0.013	0.013	27	66	54	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	PO	0.424			0.424	10.167	10.167							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.150	0.158		0.308	7.105	7.105					0.145		0.145	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026,
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.054	PO		0.109	3.269	3.269	0.004				0.023		0.027	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3 & OPU problem in Unit # 2
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.458	0.458							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.150	0.15							0.000	0.6			0.001	
16	PILANG GAD	2x1.125=2.25	0.010	0.010			0.020	1.031	1.03							0.000	1.7			0.005	
17	URGAM	2x1.5=3.00	0.033	PO			0.033	0.841	0.841							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	0.513	0.513							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.028			0.043	0.792	0.792							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.910	0.910							0.000	1.3			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.084	0.079		0.163	3.136	3.136							0.000	8.7			0.062	
TOTAL		1440.60					14.435	276.291	276.291	0.004	0.000	0.000	0.000	0.168	0.013	0.185	956.55			2.923	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
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