

Daily Generation Report of 22 April 2026

Reporting Date 23 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.190	0.458	0.657	1.305	28.606	28.606							0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.112	0.229	0.318	0.659	14.515	14.515							0.000	76	64	62	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.098	0.174	RMU		0.272	6.434	6.434							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.148	0.249	PO		0.397	9.255	9.255							0.000	34	66	66	0.101	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.106	PO	0.156		0.262	6.309	6.309							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.513	0.425	0.097		1.035	18.793	18.793							0.000	95	106	80	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.245	1.314	0.242	PO	1.801	32.968	32.968							0.000	228	76	66	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.099	0.731	0.663	RMU	1.493	31.919	31.919							0.000	91	64	55	0.273	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.147	0.986	0.032		1.165	3.592	3.592							0.000	70	36	5	0.210	
10	KHATIMA	3x 13.8 =41.40	PO	0.255	0.122		0.377	7.544	7.544	0.002						0.002	27	66	50	0.081	Unit 1 is in AM since 06.03.2026 Loss due to stable status loss in U#2
11	VYASI	2x60=120	PO	0.305			0.305	7.568	7.568							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.142	0.149		0.291	5.024	5.024					0.048		0.048	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Capital Maintenance of U#1
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.058	PO		0.115	2.454	2.454							0.000	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.343	0.343							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.137	0.14							0.000	0.6			0.001	
16	PILANG GAD	2x1.125=2.25	0.021	0.023			0.044	0.907	0.91							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.609	0.609							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	0.037	RO			0.037	0.298	0.298							0.000	1.7			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.044	RO			0.044	0.485	0.485							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.735	0.735							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.059	0.009	0.061		0.129	2.176	2.176							0.000	7.5			0.054	
TOTAL		1440.60					9.812	180.670	180.670	0.002	0.000	0.000	0.000	0.048	0.000	0.050	914.45			2.796	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)