

Daily Generation Report of 05 April 2026

Reporting Date 06 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.376	0.451	0.347	1.174	5.468	5.468							0.000	155	65	57	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.221	0.185	0.184	0.590	2.787	2.787							0.000	75	63	56	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.085	0.160	RMU		0.245	1.221	1.221							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.119	0.229	PO		0.348	1.709	1.709	0.0037						0.004	33	65	66	0.099	Unit 3 is in AM since 14.03.2026 Due to Abnormal Grid Voltage
5	KULHAL	3x 10= 30	0.100	PO	0.137		0.237	1.190	1.190							0.000	17	57	65	0.051	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.515	0.391	PO		0.906	4.055	4.055							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	1.363	PO	0.294	PO	1.657	7.631	7.631							0.000	156	52	52	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.671	PO	0.704	RMU	1.375	6.977	6.977	0.013				0.035		0.048	59	41	41	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024 Unit 1 - Master Trip
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.307	0.112		0.419	2.164	2.164							0.000	26	63	59	0.078	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	RO	0.344			0.344	1.308	1.308							0.000	60	51	48	0.180	
12	PATHRI	3x6.8=20.4	PO	0.130	0.122		0.252	1.093	1.093							0.000	11.7			0.035	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.066	0.067	PO		0.133	0.581	0.581							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.082	0.082							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.030	0.03							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.032	0.209	0.21							0.000	1.9			0.006	
17	URGAM	2x1.5=3.00	0.023	RO			0.023	0.150	0.150							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.008			0.008	0.046	0.046							0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.014	RO			0.014	0.096	0.096							0.000	2.2			0.008	
20	SURINGAD-II	2x2.5=5	0.028	RO			0.028	0.155	0.155							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	0.068	RO		0.068	0.401	0.401							0.000	5.0			0.032	
TOTAL		1440.60					7.875	37.353	37.353	0.017	0.000	0.000	0.000	0.035	0.000	0.052	702.48			2.133	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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