

Daily Generation Report of 19 April 2026

Reporting Date 20 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.410	0.160	0.656	1.2251	24.859	24.859							0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.134	0.333	0.152	0.6181	12.620	12.620							0.000	76	64	62	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.097	0.184	RMU		0.2810	5.621	5.621							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.136	0.262	PO		0.3980	8.077	8.077							0.000	34	67	66	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.091	PO	0.188		0.2791	5.510	5.510							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.583	0.070	0.251		0.9039	15.837	15.837							0.000	68	76	76	0.204	
7	DHARASU (MB-II)	4x 76 = 304	0.256	0.992	0.260	PO	1.5080	27.998	27.998							0.000	228	76	65	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.347	0.629	0.653	RMU	1.6290	27.342	27.342							0.000	92	65	53	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.402	RO		0.4020	0.402	0.402							0.000	43	22	1	0.129	
10	KHATIMA	3x 13.8 =41.40	PO	0.201	0.100		0.3010	6.401	6.401		0.029					0.029	18	44	49	0.054	Unit 1 is in AM since 06.03.2026 Loss due to Grid Disturbance
11	VYASI	2x60=120	PO	0.245			0.2445	6.707	6.707							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.109	0.144		0.2531	4.217	4.217			0.125				0.125	12.0			0.036	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Heavy choking
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.060	PO		0.1137	2.092	2.092	0.002						0.002	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to OPU problem in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.0154	0.292	0.292							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.0062	0.126	0.13							0.000	0.3			0.001	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.0350	0.785	0.79							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.014	RO			0.0139	0.561	0.561							0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	0.018	RO			0.0182	0.214	0.214							0.000	1.5			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.016			0.0323	0.374	0.374							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.034	RO			0.0339	0.639	0.639							0.000	1.5			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.014	0.028	0.054		0.0960	1.856	1.856							0.000	7.8			0.043	
TOTAL		1440.60					8.4076	152.531	152.531	0.002	0.029	0.125	0.000	0.000	0.000	0.156	851.99			2.591	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)