

Daily Generation Report of 24 April 2026

Reporting Date 25 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.414	0.481	0.799	1.694	31.767	31.767							0.000	155	65	64	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.257	0.421	0.182	0.859	16.123	16.123							0.000	76	64	62	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.198	0.155	RMU		0.353	7.109	7.109		0.002					0.002	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025 Loss due to abnormal grid voltage
4	DHALIPUR	3x17 = 51	0.172	0.311	0.023		0.505	10.222	10.222		0.004					0.004	33	65	66	0.099	Loss due to abnormal grid voltage
5	KULHAL	3x 10= 30	0.231	PO	0.120		0.351	6.971	6.971							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.695	0.391	0.243		1.329	21.407	21.407							0.000	95	106	82	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.335	1.145	0.736	PO	2.216	37.308	37.308							0.000	228	76	67	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.395	0.637	0.657	RMU	1.689	35.188	35.188							0.000	93	65	56	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.907	0.209		1.884	7.145	7.145							0.000	108	55	8	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.285	0.253		0.538	8.576	8.576							0.000	27	66	52	0.081	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	PO	0.451			0.451	8.263	8.263							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.151	0.140		0.290	5.629	5.629	0.001				0.009		0.010	13.7			0.041	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to CM of U#1 & Thurst bearing cooling water problem
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.062	PO		0.123	2.697	2.697							0.000	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.377	0.377							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.141	0.14							0.000	0.5			0.000	
16	PILANG GAD	2x1.125=2.25	0.014	0.019			0.033	0.974	0.97							0.000	1.9			0.005	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.674	0.674							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	0.034	RO			0.034	0.367	0.367							0.000	1.9			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.040	0.008			0.048	0.582	0.582							0.000	2.4			0.014	
20	SURINGAD-II	2x2.5=5	0.027	RO			0.027	0.792	0.792							0.000	1.4			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.088	RO	0.054		0.142	2.458	2.458							0.000	7.3			0.056	
TOTAL		1440.60					12.619	204.771	204.771	0.001	0.006	0.000	0.000	0.009	0.000	0.016	954.20			2.912	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)