

Daily Generation Report of 01 April 2026

Reporting Date 02 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.566	0.415	0.98019680	0.980	0.980							0.000	105	44	44	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.315	0.193	0.50776000	0.508	0.508							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.092	0.146	RMU		0.23730000	0.237	0.237							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.151	0.196	PO		0.34632000	0.346	0.346							0.000	33	65	65	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.087	PO	0.160		0.24672000	0.247	0.247	0.001						0.001	20	67	67	0.060	Unit 2 is in AM since 07.03.2026 Emergency Closure tripping in unit-1
6	TILOTH (MB-I)	3x30=90	0.582	0.207	RO		0.78877700	0.789	0.789							0.000	68	76	76	0.204	
7	DHARASU (MB-II)	4x 76 = 304	1.409	PO	0.249	PO	1.65800000	1.658	1.658							0.000	156	52	52	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.709	PO	0.715	RMU	1.42398898	1.424	1.424					0.309		0.309	59	41	41	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.00000000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.324	0.049		0.37300000	0.373	0.373							0.000	18	44	44	0.054	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.179	PO			0.17874668	0.183	0.183							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.068	0.082		0.14936100	0.149	0.149		0.001					0.001	9.4			0.028	Unit 1 is in Capital Maintenance since 20.02.2026, Grid Disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.031	0.049	PO		0.07963200	0.080	0.080							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.01668000	0.017	0.017							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	RO			0.00779000	0.008	0.01							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.020	0.023			0.04200000	0.042	0.04							0.000	2.0			0.001	
17	URGAM	2x1.5=3.00	0.035	RO			0.03468600	0.035	0.035							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.013			0.01297200	0.013	0.013							0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.022	RO			0.02187300	0.022	0.022							0.000	2.0			0.010	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.03027400	0.030	0.030							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	RO		0.08876200	0.089	0.089							0.000	5.0			0.032	
TOTAL		1440.60					7.22484946	7.229	7.229	0.001	0.001	0.000	0.000	0.309	0.000	0.311	625.01			1.902	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)