

Daily Generation Report of 27 April 2026

Reporting Date 28 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.827	0.196	0.627	1.650	36.717	36.717							0.000	155	65	64	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.101	0.337	0.385	0.822	18.621	18.621							0.000	75	63	62	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.198	0.160	RMU		0.358	8.167	8.167							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.162	0.074	0.273		0.509	11.746	11.746							0.000	34	67	66	0.102	
5	KULHAL	3x 10= 30	0.182	PO	0.140		0.322	7.966	7.966							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.583	0.577	0.577		1.736	26.148	26.148							0.000	95	106	85	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.375	0.247	1.285	PO	2.907	45.067	45.067							0.000	228	76	68	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.571	0.715	0.690	RMU	1.976	40.859	40.859					0.034		0.034	95	67	57	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	14.832	14.832							0.000	108	55	13	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.306	0.278		0.584	10.277	10.277	0.001						0.001	27	66	53	0.081	Unit 1 is in AM since 06.03.2026 Loss due to unit 2 stable states
11	VYASI	2x60=120	PO	0.369			0.369	9.376	9.376							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.136	0.141		0.277	6.473	6.473	0.005				0.109		0.114	13.7			0.041	Unit 1 is in Capital Maintenance since 20.02.2026, Runner Blade Problem in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.061	PO		0.117	3.041	3.041							0.000	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	RO	0.015	0.016	0.425	0.425							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.147	0.15							0.000	0.5			0.000	
16	PILANG GAD	2x1.125=2.25	PO	PO			0.000	1.011	1.01	0.0408						0.041	0.0			0.000	Due to PT work
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.777	0.777							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	0.033	RO			0.033	0.456	0.456							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.028			0.044	0.705	0.705							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.864	0.864							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	0.057	0.079		0.137	2.804	2.804							0.000	8.2			0.055	
TOTAL		1440.60					14.514	246.478	246.478	0.047	0.000	0.000	0.000	0.143	0.000	0.189	955.24			2.912	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

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