

Daily Generation Report of 14 April 2026

Reporting Date 15 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.695	0.160	0.381	1.235	18.577	18.577							0.000	155	65	62	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.349	0.203	0.081	0.633	9.420	9.420							0.000	75	63	61	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.114	0.175	RMU		0.290	4.179	4.179							0.000	23	69	67	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.172	0.243	PO		0.415	6.003	6.003							0.000	34	66	66	0.101	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.130	PO	0.155		0.285	4.091	4.091							0.000	20	67	66	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.607	0.206	PO		0.813	11.334	11.334							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	0.248	0.876	0.234	PO	1.358	20.830	20.830							0.000	228	76	61	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.349	0.543	0.580	RMU	1.472	19.608	19.608							0.000	90	63	51	0.270	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.197	0.078		0.275	5.206	5.206							0.000	15	37	52	0.045	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	PO	0.369			0.369	5.076	5.076							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.109	0.112		0.220	3.069	3.069							0.000	11.3			0.034	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.027	PO		0.085	1.535	1.535							0.000	4.6			0.014	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.236	0.236							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.096	0.10							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.020	0.020			0.039	0.599	0.60							0.000	1.9			0.010	
17	URGAM	2x1.5=3.00	0.026	RO			0.026	0.430	0.430							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	0.006	RO			0.006	0.140	0.140							0.000	1.1			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.012	RO			0.012	0.248	0.248							0.000	2.3			0.007	
20	SURINGAD-II	2x2.5=5	0.036	RO			0.036	0.471	0.471							0.000	1.6			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.032	0.040	0.030		0.102	1.351	1.351							0.000	6.7			0.037	
TOTAL		1440.60					7.694	112.499	112.499	0.000	0.000	0.000	0.000	0.000	0.000	0.000	799.45			2.426	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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