

Daily Generation Report of 07 April 2026

Reporting Date 08 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.651	0.213	0.361	1.225	7.822	7.822							0.000	155	65	59	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.139	0.169	0.309	0.617	3.979	3.979							0.000	75	63	58	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.177	0.105	RMU		0.282	1.767	1.767							0.000	23	69	66	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.169	0.240	PO		0.409	2.510	2.510							0.000	33	65	65	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.126	PO	0.159		0.285	1.750	1.750							0.000	20	67	66	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.569	0.207	PO		0.776	5.705	5.705							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	1.074	0.104	0.241	PO	1.419	10.824	10.824							0.000	156	52	52	0.468	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.480	0.609	0.381	RMU	1.470	9.918	9.918							0.000	66	46	44	0.198	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.317	0.123		0.440	3.027	3.027							0.000	26	63	60	0.078	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	RO	0.363			0.363	2.042	2.042							0.000	60	51	49	0.180	
12	PATHRI	3x6.8=20.4	PO	0.126	0.137		0.263	1.600	1.600							0.000	12.5			0.038	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.063	0.063	PO		0.126	0.835	0.835							0.000	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.000	0.015	0.015	0.114	0.114							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.043	0.04							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.022	0.024			0.046	0.300	0.30							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.214	0.214							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.014			0.014	0.070	0.070							0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.003	RO			0.003	0.107	0.107							0.000	1.7			0.002	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.214	0.214							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.054	0.059	RO		0.113	0.580	0.580							0.000	6.0			0.042	
TOTAL		1440.60					7.936	53.421	53.421	0.000	0.000	0.000	0.000	0.000	0.000	0.000	714.75			2.181	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)