

Daily Generation Report of 17 April 2026

Reporting Date 18 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.619	0.324	0.338	1.282	22.294	22.294							0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.090	0.319	0.236	0.645	11.320	11.320							0.000	75	63	61	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.108	0.183	RMU		0.291	5.045	5.045							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.164	0.249	PO		0.412	7.242	7.242							0.000	34	67	66	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.097	PO	0.184		0.281	4.934	4.934							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.652	0.068	0.178		0.898	13.965	13.965							0.000	68	76	76	0.204	
7	DHARASU (MB-II)	4x 76 = 304	0.270	0.985	0.248	PO	1.503	24.921	24.921							0.000	228	76	63	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.327	0.549	0.598	RMU	1.474	24.160	24.160							0.000	76	53	52	0.228	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.159	0.011		0.170	5.801	5.801		0.090					0.090	15	37	50	0.045	Unit 1 is in AM since 06.03.2026 Due to Transmission Line work S/D taken by PTCUL
11	VYASI	2x60=120	PO	0.359			0.359	6.144	6.144							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.100	0.134		0.234	3.745	3.745							0.000	10.5			0.032	Unit 1 is in Capital Maintenance since 20.02.2026,
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.065	PO		0.129	1.861	1.861							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.002	0.002	0.261	0.261							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.115	0.12							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.020	0.020			0.040	0.723	0.72							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.524	0.524							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	0.017	RO			0.017	0.179	0.179							0.000	1.1			0.006	
19	KALIGANGA-II	2x2.25=4.5	RO	0.031			0.031	0.308	0.308							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.033	RO			0.033	0.573	0.573							0.000	1.6			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.091		0.091	1.660	1.660							0.000	5.0			0.034	
TOTAL		1440.60					7.934	135.776	135.776	0.000	0.090	0.000	0.000	0.000	0.000	0.090	784.57			2.391	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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