

Daily Generation Report of 04 April 2026

Reporting Date 05 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.418	0.278	0.345	1.041	4.294	4.294							0.000	155	65	55	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.209	0.178	0.136	0.523	2.197	2.197							0.000	75	63	55	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.094	0.141	RMU		0.235	0.976	0.976							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.133	0.192	PO		0.325	1.361	1.361							0.000	33	65	66	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.055	PO	0.153		0.208	0.953	0.953	0.011						0.011	20	67	67	0.060	Unit 2 is in AM since 07.03.2026 Unit A trip (Differential)
6	TILOTH (MB-I)	3x30=90	0.592	0.207	PO		0.798	3.149	3.149							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	1.164	PO	0.252	PO	1.416	5.974	5.974							0.000	156	52	52	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.656	PO	0.704	RMU	1.360	5.602	5.602	0.010				0.042		0.052	59	41	41	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024 Unit 3 - Master Trip
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.281	0.176		0.457	1.745	1.745							0.000	26	63	58	0.078	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.137	PO			0.137	0.963	0.963							0.000	45	38	47	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.130	0.110		0.240	0.841	0.841							0.000	12.4			0.037	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.067	PO		0.127	0.448	0.448							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.065	0.065							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.024	0.02							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.022	0.021			0.043	0.177	0.18							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.029	RO			0.029	0.127	0.127							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.010			0.010	0.038	0.038							0.000	1.2			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.023	RO			0.023	0.083	0.083							0.000	2.2			0.010	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.127	0.127							0.000	1.4			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.002	0.082	RO		0.084	0.333	0.333							0.000	5.0			0.030	
TOTAL		1440.60					7.108	29.478	29.478	0.021	0.000	0.000	0.000	0.042	0.000	0.063	691.29			2.107	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)