

Daily Generation Report of 11 April 2026

Reporting Date 12 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.282	0.545	0.502	1.329	14.697	14.697							0.000	155	65	62	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.243	0.312	0.116	0.671	7.448	7.448							0.000	76	64	60	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.122	0.165	RMU		0.286	3.273	3.273	0.018						0.018	23	69	67	0.069	Unit 3 is in RMU Since 30.10.2025 Due to Unit A Excitation Problem
4	DHALIPUR	3x17 = 51	0.210	0.229	PO		0.439	4.703	4.703							0.000	34	66	66	0.101	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.125	PO	0.175		0.300	3.202	3.202							0.000	20	67	66	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.607	0.206	PO		0.813	8.970	8.970							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	0.235	0.965	0.232	PO	1.432	16.694	16.694							0.000	212	70	57	0.636	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.083	0.705	0.679	RMU	1.467	16.045	16.045							0.000	93	65	50	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.265	RO		0.265	4.399	4.399							0.000	15	37	57	0.045	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	PO	0.367			0.367	3.843	3.843							0.000	60	51	49	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.088	0.090		0.178	2.519	2.519		0.002					0.002	9.5			0.029	Unit 1 is in Capital Maintenance since 20.02.2026 Due to abnormal Grid voltage
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.043	PO		0.099	1.313	1.313							0.000	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.184	0.184							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.078	0.08							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.022	0.022			0.044	0.478	0.48							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.032	RO			0.032	0.337	0.337							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.007			0.007	0.123	0.123							0.000	1.0			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.020	0.006			0.026	0.210	0.210							0.000	2.3			0.009	
20	SURINGAD-II	2x2.5=5	0.037	RO			0.037	0.360	0.360							0.000	1.7			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.032	0.018	0.060		0.109	1.018	1.018							0.000	7.0			0.047	
TOTAL		1440.60					7.927	89.895	89.895	0.018	0.002	0.000	0.000	0.000	0.000	0.020	787.32			2.406	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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