

Daily Generation Report of 20 April 2026

Reporting Date 21 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.767	0.169	0.320	1.256	26.116	26.116							0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.183	0.329	0.120	0.632	13.252	13.252							0.000	76	64	62	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.097	0.166	RMU		0.263	5.884	5.884							0.000	23	69	68	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.139	0.243	PO		0.382	8.458	8.458							0.000	34	67	66	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.093	PO	0.173		0.266	5.776	5.776							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.178	0.700	0.086		0.964	16.801	16.801							0.000	95	106	78	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.836	0.462	0.248	PO	1.546	29.544	29.544							0.000	228	76	65	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.360	0.627	0.615	RMU	1.602	28.944	28.944							0.000	93	65	54	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	1.016	RO		1.016	1.418	1.418							0.000	43	22	2	0.129	
10	KHATIMA	3x 13.8 =41.40	PO	0.181	0.144		0.325	6.726	6.726	0.009						0.009	22	54	49	0.066	Unit 1 is in AM since 06.03.2026 Loss due to Rotor insulation, Stage-II fault
11	VYASI	2x60=120	PO	0.312			0.312	7.018	7.018							0.000	60	51	50	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.113	0.139		0.253	4.470	4.470			0.118				0.118	11.6			0.035	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Heavy choking
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.063	PO		0.124	2.216	2.216							0.000	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.310	0.310							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.131	0.13							0.000	0.3			0.001	
16	PILANG GAD	2x1.125=2.25	0.018	0.019			0.037	0.822	0.82							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.003	RO			0.003	0.564	0.564							0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	0.022	RO			0.022	0.237	0.237							0.000	1.5			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.409	0.409							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.034	RO			0.034	0.673	0.673							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.025	0.021	0.051		0.097	1.952	1.952							0.000	6.0			0.040	
TOTAL		1440.60					9.191	161.722	161.722	0.009	0.000	0.118	0.000	0.000	0.000	0.127	881.23			2.681	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
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