

Daily Generation Report of 09 April 2026

Reporting Date 10 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.112	0.362	0.775	2.248	11.938	11.938							0.000	155	65	61	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.388	0.184	0.574	1.146	6.052	6.052							0.000	76	64	59	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.263	0.264	RMU		0.526	2.662	2.662							0.000	24	72	67	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.382	0.373	PO		0.756	3.792	3.792		0.005					0.005	34	66	66	0.101	Unit 3 is in AM since 14.03.2026 Due to abnormal Grid voltage
5	KULHAL	3x 10= 30	0.241	PO	0.239		0.481	2.578	2.578					0.052		0.052	20	67	66	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.633	0.234	PO		0.867	7.386	7.386							0.000	68	76	76	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	0.273	1.119	0.250	PO	1.642	13.862	13.862							0.000	202	67	54	0.606	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.241	0.590	0.692	RMU	1.523	12.943	12.943							0.000	84	59	47	0.252	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.288	0.086		0.374	3.823	3.823							0.000	22	54	60	0.066	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.065	0.637			0.703	3.115	3.115							0.000	60	51	49	0.180	
12	PATHRI	3x6.8=20.4	PO	0.117	0.133		0.250	2.108	2.108		0.002					0.002	12.5			0.038	Unit 1 is in Capital Maintenance since 20.02.2026 Due to abnormal Grid voltage
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.064	PO		0.128	1.084	1.084			0.002				0.002	5.9			0.018	Unit 3 is in Capital Maintenance since 02.02.2026 Due to Heavy choking in both unit
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.149	0.149							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	0.003			0.010	0.062	0.06							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.022	0.022			0.044	0.390	0.39							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.026	RO			0.026	0.271	0.271							0.000	1.5			0.004	
18	KALIGANGA-I	2x2=4.00	RO	0.017			0.017	0.103	0.103							0.000	1.1			0.006	
19	KALIGANGA-II	2x2.25=4.5	RO	0.028			0.028	0.160	0.160							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.040	RO			0.040	0.283	0.283							0.000	2.0			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.026	RO	0.087		0.112	0.798	0.798							0.000	6.6			0.048	
TOTAL		1440.60					10.937	73.560	73.560	0.000	0.007	0.002	0.000	0.052	0.000	0.060	779.76			2.387	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)