

Daily Generation Report of 28 April 2026

Reporting Date 29 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	1.008	0.288	0.577	1.872	38.590	38.590							0.000	155	65	64	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.200	0.343	0.395	0.938	19.559	19.559							0.000	75	32	31	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.213	0.174	RMU		0.387	8.554	8.554							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.091	0.261	0.203		0.554	12.301	12.301							0.000	34	14	14	0.102		
5	KULHAL	3x 10= 30	0.203	PO	0.154		0.358	8.324	8.324							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.604	0.627	0.604		1.835	27.983	27.983							0.000	95	40	32	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.229	0.512	1.387	PO	3.128	48.195	48.195							0.000	228	96	87	0.684	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.625	0.689	0.676	RMU	1.990	42.849	42.849							0.000	95	40	34	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	17.424	17.424							0.000	108	46	12	0.324		
10	KHATIMA	3x 13.8 =41.40	PO	0.315	0.282		0.597	10.874	10.874							0.000	27	11	9	0.081	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	PO	0.367			0.367	9.743	9.743							0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.163	0.161		0.324	6.797	6.797					0.125		0.125	13.8			0.041	Unit 1 is in Capital Maintenance since 20.02.2026,	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.062	PO		0.120	3.161	3.161					0.016		0.016	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.442	0.442							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	RO	0.001			0.001	0.148	0.15							0.000	0.6			0.001		
16	PILANG GAD	2x1.125=2.25	PO	PO			0.000	1.011	1.01	0.0408						0.041	0.0			0.000	Due to PT work	
17	URGAM	2x1.5=3.00	0.032	PO			0.032	0.808	0.808							0.000	1.5			0.008	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.030	RO			0.030	0.486	0.486							0.000	2.0			0.011		
19	KALIGANGA-II	2x2.25=4.5	0.022	0.022			0.044	0.748	0.748							0.000	2.3			0.010		
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.888	0.888							0.000	1.4			0.421		
21	MADHYAMAHESHWAR	3x5=15	RO	0.086	0.083		0.169	2.973	2.973							0.000	8.5			0.062		
TOTAL							15.379	261.857	261.857	0.041	0.000	0.000	0.000	0.141	0.000	0.182	955.67				3.330	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)