

Daily Generation Report of 27 April 2026

Reporting Date 28 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.827	0.196	0.627	1.650	36.717	36.717							0.000	155	65	64	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.101	0.337	0.385	0.822	18.621	18.621							0.000	75	32	31	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.198	0.160	RMU		0.358	8.167	8.167							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.162	0.074	0.273		0.509	11.746	11.746							0.000	34	14	14	0.102		
5	KULHAL	3x 10= 30	0.182	PO	0.140		0.322	7.966	7.966							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.583	0.577	0.577		1.736	26.148	26.148							0.000	95	40	32	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.375	0.247	1.285	PO	2.907	45.067	45.067							0.000	228	96	86	0.684	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.571	0.715	0.690	RMU	1.976	40.859	40.859				0.034			0.034	95	40	34	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	14.832	14.832							0.000	108	46	11	0.324		
10	KHATIMA	3x 13.8 =41.40	PO	0.306	0.278		0.584	10.277	10.277	0.001						0.001	27	11	9	0.081	Unit 1 is in AM since 06.03.2026 Loss due to unit 2 stable states	
11	VYASI	2x60=120	PO	0.369			0.369	9.376	9.376							0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.136	0.141		0.277	6.473	6.473	0.005			0.109			0.114	13.7			0.041	Unit 1 is in Capital Maintenance since 20.02.2026, Runner Blade Problem in Unit 2	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.061	PO		0.117	3.041	3.041							0.000	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	RO	0.015	0.016	0.425	0.425							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.147	0.15							0.000	0.5			0.000		
16	PILANG GAD	2x1.125=2.25	PO	PO			0.000	1.011	1.01							0.000	0.0			0.000	Due to PT work	
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.777	0.777							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	0.033	RO			0.033	0.456	0.456							0.000	2.0			0.011		
19	KALIGANGA-II	2x2.25=4.5	0.016	0.028			0.044	0.705	0.705							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.864	0.864							0.000	1.5			0.008		
21	MADHYAMAHESHWAR	3x5=15	RO	0.057	0.079		0.137	2.804	2.804							0.000	8.2			0.055		
TOTAL							14.514	246.478	246.478	0.006	0.000	0.000	0.000	0.143	0.000	0.149	955.24				2.912	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)