

Daily Generation Report of 22 April 2026

Reporting Date 23 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
			1	CHIBRO	4x60=240	PO	0.190			0.458	0.657	1.305	28.606	28.606								
2	KHODRI	4x 30 = 120	PO	0.112	0.229	0.318	0.659	14.515	14.515							0.000	76	32	31	0.228	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.098	0.174	RMU		0.272	6.434	6.434							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.148	0.249	PO		0.397	9.255	9.255							0.000	34	14	14	0.101	Unit 3 is in AM since 14.03.2026	
5	KULHAL	3x 10= 30	0.106	PO	0.156		0.262	6.309	6.309							0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.513	0.425	0.097		1.035	18.793	18.793							0.000	95	40	30	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.245	1.314	0.242	PO	1.801	32.968	32.968							0.000	228	96	84	0.684	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.099	0.731	0.663	RMU	1.493	31.919	31.919							0.000	91	38	33	0.273	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.147	0.986	0.032		1.165	3.592	3.592							0.000	70	30	4	0.210		
10	KHATIMA	3x 13.8 =41.40	PO	0.255	0.122		0.377	7.544	7.544	0.002						0.002	27	11	9	0.081	Unit 1 is in AM since 06.03.2026 Loss due to stable status loss in U#2	
11	VYASI	2x60=120	PO	0.305			0.305	7.568	7.568							0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.142	0.149		0.291	5.024	5.024					0.048		0.048	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Capital Maintenance of U#1	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.058	PO		0.115	2.454	2.454							0.000	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.343	0.343							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.137	0.14							0.000	0.6			0.001		
16	PILANG GAD	2x1.125=2.25	0.021	0.023			0.044	0.907	0.91							0.000	1.9			0.011		
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.609	0.609							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	0.037	RO			0.037	0.298	0.298							0.000	1.7			0.009		
19	KALIGANGA-II	2x2.25=4.5	0.044	RO			0.044	0.485	0.485							0.000	2.3			0.013		
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.735	0.735							0.000	1.5			0.008		
21	MADHYAMAHESHWAR	3x5=15	0.059	0.009	0.061		0.129	2.176	2.176							0.000	7.5			0.054		
TOTAL							9.812	180.670	180.670	0.002	0.000	0.000	0.000	0.048	0.000	0.050	914.45				2.796	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)