

Daily Generation Report of 21 April 2026

Reporting Date 22 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.615	0.241	0.329	1.186	27.301	27.301								0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.321	0.129	0.153	0.603	13.856	13.856								0.000	76	32	31	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.097	0.181	RMU		0.278	6.162	6.162								0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.145	0.255	PO		0.399	8.858	8.858								0.000	34	14	14	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.086	PO	0.185		0.271	6.048	6.048								0.000	20	8	8	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.631	0.109	0.217		0.957	17.758	17.758								0.000	95	40	30	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.272	1.111	0.240	PO	1.623	31.167	31.167								0.000	228	96	84	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.145	0.676	0.661	RMU	1.482	30.426	30.426								0.000	90	38	33	0.270	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	1.009	RO		1.009	2.427	2.427								0.000	43	18	3	0.129	
10	KHATIMA	3x 13.8 =41.40	PO	0.258	0.183		0.441	7.167	7.167								0.000	26	11	9	0.078	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	PO	0.245			0.245	7.263	7.263								0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.112	0.152		0.264	4.733	4.733			0.010			0.001	0.011	13.5				0.041	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Heavy choking & Capital Maintenance U#1
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.062	PO		0.122	2.339	2.339								0.000	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.327	0.327								0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.134	0.13								0.000	0.5			0.006	
16	PILANG GAD	2x1.125=2.25	0.020	0.022			0.042	0.864	0.86								0.000	1.9			0.001	
17	URGAM	2x1.5=3.00	0.011	RO			0.011	0.576	0.576								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	0.024	RO			0.024	0.261	0.261								0.000	1.8			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.441	0.441								0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.704	0.704								0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.019	0.013	0.063		0.095	2.048	2.048								0.000	6.6			0.043	
TOTAL							9.137	170.858	170.858	0.000	0.000	0.010	0.000	0.000	0.001	0.011	885.33				2.690	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)