

Daily Generation Report of 19 April 2026

Reporting Date 20 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.410	0.160	0.656	1.225	24.859	24.859								0.000	155	65	63	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.134	0.333	0.152	0.618	12.620	12.620								0.000	76	32	31	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.097	0.184	RMU		0.281	5.621	5.621								0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.136	0.262	PO		0.398	8.077	8.077								0.000	34	14	14	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.091	PO	0.188		0.279	5.510	5.510								0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.583	0.070	0.251		0.904	15.837	15.837								0.000	68	29	29	0.204	
7	DHARASU (MB-II)	4x 76 = 304	0.256	0.992	0.260	PO	1.508	27.998	27.998								0.000	228	96	82	0.684	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.347	0.629	0.653	RMU	1.629	27.342	27.342								0.000	92	39	32	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.402	RO		0.402	0.402	0.402								0.000	43	18	1	0.129	
10	KHATIMA	3x 13.8 =41.40	PO	0.201	0.100		0.301	6.401	6.401		0.029						0.029	18	8	8	0.054	Unit 1 is in AM since 06.03.2026 Loss due to Grid Disturbance
11	VYASI	2x60=120	PO	0.245			0.245	6.707	6.707								0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.109	0.144		0.253	4.217	4.217			0.125					0.125	12.0			0.036	Unit 1 is in Capital Maintenance since 20.02.2026, Loss due to Heavy choking
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.060	PO		0.114	2.092	2.092	0.002							0.002	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to OPU problem in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.292	0.292								0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.126	0.13								0.000	0.3			0.001	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.035	0.785	0.79								0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.014	RO			0.014	0.561	0.561								0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	0.018	RO			0.018	0.214	0.214								0.000	1.5			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.016			0.032	0.374	0.374								0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.034	RO			0.034	0.639	0.639								0.000	1.5			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.014	0.028	0.054		0.096	1.856	1.856								0.000	7.8			0.043	
<b>TOTAL</b>							<b>8.408</b>	<b>152.531</b>	<b>152.531</b>	<b>0.002</b>	<b>0.029</b>	<b>0.125</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.156</b>	<b>851.99</b>				<b>2.591</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)