

Daily Generation Report of 12 April 2026

Reporting Date 13 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.690	0.252	0.440	1.382	16.079	16.079							0.000	155	65	62	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.113	0.234	0.351	0.698	8.146	8.146							0.000	75	32	30	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.139	0.166	RMU		0.305	3.578	3.578							0.000	23	10	9	0.069	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.208	0.229	PO		0.437	5.141	5.141							0.000	34	14	14	0.101	Unit 3 is in AM since 14.03.2026	
5	KULHAL	3x 10= 30	0.132	PO	0.166		0.298	3.500	3.500							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.586	0.206	PO		0.792	9.762	9.762							0.000	68	29	29	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.248	0.982	0.247	PO	1.477	18.171	18.171							0.000	228	96	74	0.684	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.012	0.315	0.306	RMU	0.633	16.678	16.678						0.776	0.776	72	30	30	0.216	Unit 4 is in RMU since 07.11.2024 Pre monsoon inspection at Pashulok Barrage	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.266	RO		0.266	4.665	4.665							0.000	15	6	9	0.045	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	PO	0.437			0.437	4.280	4.280							0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.082	0.075		0.157	2.676	2.676							0.000	9.4			0.028	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.020	0.048	PO		0.069	1.381	1.381							0.000	4.2			0.013	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.201	0.201							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.084	0.08							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.023	0.024			0.046	0.524	0.52							0.000	1.9			0.011		
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.368	0.368							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	0.006	0.004			0.010	0.133	0.133							0.000	0.9			0.005		
19	KALIGANGA-II	2x2.25=4.5	0.022	RO			0.022	0.232	0.232							0.000	2.1			0.010		
20	SURINGAD-II	2x2.5=5	0.038	RO			0.038	0.398	0.398							0.000	1.7			0.010		
21	MADHYAMAHESHWAR	3x5=15	0.051	0.059	RO		0.110	1.128	1.128							0.000	6.0			0.046		
TOTAL							7.231	97.125	97.125	0.000	0.000	0.000	0.000	0.000	0.776	0.776	778.46				2.385	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)