

Daily Generation Report of 11 April 2026

Reporting Date 12 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & chocking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.282	0.545	0.502	1.329	14.697	14.697							0.000	155	65	62	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.243	0.312	0.116	0.671	7.448	7.448							0.000	76	32	30	0.228	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.122	0.165	RMU		0.286	3.273	3.273	0.018						0.018	23	10	9	0.069	Unit 3 is in RMU Since 30.10.2025 Due to Unit A Excitation Problem	
4	DHALIPUR	3x17 = 51	0.210	0.229	PO		0.439	4.703	4.703							0.000	34	14	14	0.101	Unit 3 is in AM since 14.03.2026	
5	KULHAL	3x 10= 30	0.125	PO	0.175		0.300	3.202	3.202							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.607	0.206	PO		0.813	8.970	8.970							0.000	68	29	29	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.235	0.965	0.232	PO	1.432	16.694	16.694							0.000	212	89	72	0.636	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.083	0.705	0.679	RMU	1.467	16.045	16.045							0.000	93	39	30	0.279	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.265	RO		0.265	4.399	4.399							0.000	15	6	10	0.045	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	PO	0.367			0.367	3.843	3.843							0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.088	0.090		0.178	2.519	2.519		0.002					0.002	9.5			0.029	Unit 1 is in Capital Maintenance since 20.02.2026 Due to abnormal Grid voltage	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.043	PO		0.099	1.313	1.313							0.000	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.184	0.184							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.078	0.08							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.022	0.022			0.044	0.478	0.48							0.000	1.9			0.011		
17	URGAM	2x1.5=3.00	0.032	RO			0.032	0.337	0.337							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.007			0.007	0.123	0.123							0.000	1.0			0.003		
19	KALIGANGA-II	2x2.25=4.5	0.020	0.006			0.026	0.210	0.210							0.000	2.3			0.009		
20	SURINGAD-II	2x2.5=5	0.037	RO			0.037	0.360	0.360							0.000	1.7			0.009		
21	MADHYAMAHESHWAR	3x5=15	0.032	0.018	0.060		0.109	1.018	1.018							0.000	7.0			0.047		
TOTAL							7.927	89.895	89.895	0.018	0.002	0.000	0.000	0.000	0.000	0.020	787.32				2.406	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)