

Daily Generation Report of 10 April 2026

Reporting Date 11 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.618	0.396	0.416	1.430	13.368	13.368								0.000	155	65	61	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.289	0.209	0.228	0.725	6.777	6.777								0.000	76	32	30	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.163	0.162	RMU		0.325	2.987	2.987								0.000	23	10	9	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.253	0.219	PO		0.473	4.264	4.264								0.000	34	14	14	0.101	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.149	PO	0.175		0.324	2.902	2.902								0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.564	0.206	PO		0.771	8.157	8.157								0.000	68	29	29	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026
7	DHARASU (MB-II)	4x 76 = 304	0.344	0.821	0.235	PO	1.400	15.262	15.262								0.000	208	88	70	0.624	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.344	0.626	0.665	RMU	1.635	14.578	14.578								0.000	91	38	29	0.273	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000								0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.289	0.022		0.311	4.134	4.134								0.000	19	8	10	0.057	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	PO	0.361			0.361	3.476	3.476								0.000	60	25	25	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.108	0.125		0.233	2.341	2.341		0.019						0.019	12.0			0.036	Unit 1 is in Capital Maintenance since 20.02.2026 Due to abnormal Grid voltage
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.065	PO		0.130	1.214	1.214		0.003						0.003	5.9			0.018	Unit 3 is in Capital Maintenance since 02.02.2026 Due to abnormal Grid voltage
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.167	0.167								0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	0.003			0.008	0.070	0.07								0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.022	0.022			0.044	0.434	0.43								0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.305	0.305								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.013			0.013	0.116	0.116								0.000	1.1			0.006	
19	KALIGANGA-II	2x2.25=4.5	RO	0.025			0.025	0.185	0.185								0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.040	RO			0.040	0.323	0.323								0.000	1.9			0.010	
21	MADHYAMAHESHWAR	3x5=15	0.025	RO	0.086		0.111	0.909	0.909								0.000	6.6			0.046	
TOTAL							8.408	81.968	81.968	0.000	0.023	0.000	0.000	0.000	0.000	0.000	0.023	787.94			2.412	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)