

Daily Generation Report of 08 April 2026

Reporting Date 09 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.857	0.560	0.452	1.869	9.690	9.690							0.000	155	65	60	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.435	0.244	0.248	0.927	4.906	4.906							0.000	76	32	30	0.228	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.160	0.208	RMU		0.368	2.136	2.136					0.006		0.006	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.234	0.292	PO		0.526	3.036	3.036					0.0176		0.018	35	15	14	0.105	Unit 3 is in AM since 14.03.2026	
5	KULHAL	3x 10= 30	0.156	PO	0.191		0.347	2.097	2.097					0.023		0.023	20	8	8	0.060	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.347	0.467	PO		0.815	6.520	6.520							0.000	68	29	29	0.204	Unit 3 is in PO due to Interim repair work since 03.04.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.770	0.416	0.210	PO	1.396	12.220	12.220							0.000	166	70	66	0.498	Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.185	0.649	0.668	RMU	1.502	11.420	11.420							0.000	78	33	27	0.234	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.308	0.114		0.422	3.449	3.449						0.001	0.001	26	11	10	0.078	Unit 1 is in AM since 06.03.2026, Abnormal sound in unit 3	
11	VYASI	2x60=120	RO	0.369			0.369	2.411	2.411							0.000	60	25	25	0.180		
12	PATHRI	3x6.8=20.4	PO	0.119	0.139		0.258	1.858	1.858							0.000	13.0			0.039	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.061	PO		0.122	0.956	0.956							0.000	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.132	0.132							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.052	0.05							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.023	0.024			0.047	0.347	0.35							0.000	1.9			0.011		
17	URGAM	2x1.5=3.00	0.030	RO			0.030	0.245	0.245							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.016			0.016	0.085	0.085							0.000	1.2			0.005		
19	KALIGANGA-II	2x2.25=4.5	0.010	0.016			0.026	0.132	0.132							0.000	2.3			0.010		
20	SURINGAD-II	2x2.5=5	0.029	RO			0.029	0.243	0.243							0.000	1.6			0.009		
21	MADHYAMAHESHWAR	3x5=15	0.018	0.083	0.006		0.106	0.686	0.686							0.000	7.0			0.038		
TOTAL							9.200	62.621	62.621	0.000	0.000	0.000	0.000	0.047	0.001	0.048	741.17				2.259	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)