

Daily Generation Report of 06 April 2026

Reporting Date 07 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.303	0.349	0.476	1.128	6.597	6.597								0.000	155	65	58	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.245	0.179	0.150	0.574	3.362	3.362								0.000	75	32	29	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.098	0.166	RMU		0.264	1.485	1.485								0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.148	0.244	PO		0.392	2.102	2.102								0.000	33	14	14	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.128	PO	0.148		0.275	1.466	1.466								0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.670	0.204	RO		0.874	4.929	4.929								0.000	68	29	29	0.204	
7	DHARASU (MB-II)	4x 76 = 304	1.427	PO	0.247	PO	1.674	9.305	9.305								0.000	156	66	66	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.674	0.106	0.691	RMU	1.471	8.448	8.448				0.018				0.018	82	35	26	0.246	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000								0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.306	0.117		0.423	2.587	2.587								0.000	26	11	10	0.078	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.044	0.327			0.371	1.679	1.679								0.000	60	25	24	0.180	
12	PATHRI	3x6.8=20.4	PO	0.131	0.114		0.245	1.338	1.338								0.000	12.1			0.036	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.066	PO		0.128	0.709	0.709								0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.099	0.099								0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.036	0.04								0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.022	0.024			0.046	0.254	0.25								0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	0.032	RO			0.032	0.182	0.182								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.009			0.009	0.055	0.055								0.000	1.0			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.007	RO			0.007	0.103	0.103								0.000	2.0			0.006	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.184	0.184								0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.013	0.052	RO		0.066	0.467	0.467								0.000	6.2			0.029	
<b>TOTAL</b>							<b>8.033</b>	<b>45.386</b>	<b>45.386</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.018</b>	<b>0.000</b>	<b>0.018</b>	<b>729.85</b>				<b>2.215</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL.  
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)