

Daily Generation Report of 04 April 2026

Reporting Date 05 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.418	0.278	0.345	1.041	4.294	4.294							0.000	155	65	55	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.209	0.178	0.136	0.523	2.197	2.197							0.000	75	32	27	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.094	0.141	RMU		0.235	0.976	0.976							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.133	0.192	PO		0.325	1.361	1.361							0.000	33	14	14	0.099	Unit 3 is in AM since 14.03.2026	
5	KULHAL	3x 10= 30	0.055	PO	0.153		0.208	0.953	0.953	0.011						0.011	20	8	8	0.060	Unit 2 is in AM since 07.03.2026 Unit A trip (Differential)	
6	TILOTH (MB-I)	3x30=90	0.592	0.207	RO		0.798	3.149	3.149							0.000	68	29	29	0.204		
7	DHARASU (MB-II)	4x 76 = 304	1.164	PO	0.252	PO	1.416	5.974	5.974							0.000	156	66	66	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.656	PO	0.704	RMU	1.360	5.602	5.602	0.010				0.042		0.052	59	25	25	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024 Unit 3 - Master Trip	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.281	0.176		0.457	1.745	1.745							0.000	26	11	10	0.078	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	0.137	PO			0.137	0.963	0.963							0.000	45	19	24	0.135	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.130	0.110		0.240	0.841	0.841							0.000	12.4			0.037	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.067	PO		0.127	0.448	0.448							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.065	0.065							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.024	0.02							0.000	0.3			0.002		
16	PILANG GAD	2x1.125=2.25	0.022	0.021			0.043	0.177	0.18							0.000	1.9			0.011		
17	URGAM	2x1.5=3.00	0.029	RO			0.029	0.127	0.127							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.010			0.010	0.038	0.038							0.000	1.2			0.004		
19	KALIGANGA-II	2x2.25=4.5	0.023	RO			0.023	0.083	0.083							0.000	2.2			0.010		
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.127	0.127							0.000	1.4			0.008		
21	MADHYAMAHESHWAR	3x5=15	0.002	0.082	RO		0.084	0.333	0.333							0.000	5.0			0.030		
TOTAL							7.108	29.478	29.478	0.021	0.000	0.000	0.000	0.042	0.000	0.063	691.29				2.107	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)