

Daily Generation Report of 05 April 2026

Reporting Date 06 April 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.376	0.451	0.347	1.174	5.468	5.468							0.000	155	65	57	0.465	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	0.221	0.185	0.184	0.590	2.787	2.787							0.000	75	32	28	0.225	Unit 1 is in Capital Maintenance since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.085	0.160	RMU		0.245	1.221	1.221							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.119	0.229	PO		0.348	1.709	1.709	0.0037						0.004	33	14	14	0.099	Unit 3 is in AM since 14.03.2026 Due to Abnormal Grid Voltage	
5	KULHAL	3x 10= 30	0.100	PO	0.137		0.237	1.190	1.190							0.000	17	7	8	0.051	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.515	0.391	RO		0.906	4.055	4.055							0.000	68	29	29	0.204		
7	DHARASU (MB-II)	4x 76 = 304	1.363	PO	0.294	PO	1.657	7.631	7.631							0.000	156	66	66	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.671	PO	0.704	RMU	1.375	6.977	6.977	0.013				0.035		0.048	59	25	25	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024 Unit 1 - Master Trip	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	0.000							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.307	0.112		0.419	2.164	2.164							0.000	26	11	10	0.078	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	PO	0.344			0.344	1.308	1.308							0.000	60	25	24	0.180	Unit 1 is in AM since 05.04.2026	
12	PATHRI	3x6.8=20.4	PO	0.130	0.122		0.252	1.093	1.093							0.000	11.7			0.035	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.066	0.067	PO		0.133	0.581	0.581							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.082	0.082							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.030	0.03							0.000	0.3			0.002		
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.032	0.209	0.21							0.000	1.9			0.006		
17	URGAM	2x1.5=3.00	0.023	RO			0.023	0.150	0.150							0.000	1.5			0.006		
18	KALIGANGA-I	2x2=4.00	RO	0.008			0.008	0.046	0.046							0.000	1.0			0.005		
19	KALIGANGA-II	2x2.25=4.5	0.014	RO			0.014	0.096	0.096							0.000	2.2			0.008		
20	SURINGAD-II	2x2.5=5	0.028	RO			0.028	0.155	0.155							0.000	1.5			0.008		
21	MADHYAMAHESHWAR	3x5=15	RO	0.068	RO		0.068	0.401	0.401							0.000	5.0			0.032		
<b>TOTAL</b>							<b>7.875</b>	<b>37.353</b>	<b>37.353</b>	<b>0.017</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.035</b>	<b>0.000</b>	<b>0.052</b>	<b>702.48</b>				<b>2.133</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
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 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)