

Daily Generation Report of 20 March 2026

Reporting Date 21 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.502	0.530	0.194	1.227	17.483	786.235							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.366	0.250	0.615	8.968	377.573							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.114	0.123	RMU		0.237	3.796	123.027							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.180	0.153	PO		0.333	5.395	222.158							0.000	34	66	66	0.101	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.093	PO	0.146		0.239	4.017	144.422							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.380	0.505		0.885	11.966	474.299							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	1.216	PO	0.274	0.196	1.686	22.573	1253.097							0.000	216	72	72	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.682	PO	0.675	RMU	1.357	33.200	629.646			0.032		0.223		0.255	59	41	52	0.177	Unit 2 is in AM since 09.03.2026, Loss due to Unit 4 RMU since 07.11.2024 & Trash rack Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	30	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.161	0.066		0.227	7.652	192.254							0.000	22	54	55	0.066	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.353	PO			0.353	3.954	344.790							0.000	60	51	45	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.035	0.127		0.162	5.480	97.980							0.000	10.8			0.032	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.052	PO		0.100	2.379	43.839							0.000	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.338	7.917							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.091	2.94							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.018	0.021			0.039	0.720	6.45							0.000	1.9			0.008	
17	URGAM	2x1.5=3.00	0.007	0.002			0.009	0.568	7.473							0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.011			0.011	0.047	8.125							0.000	1.1			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.026	RO			0.026	0.608	11.938							0.000	2.3			0.007	
20	SURINGAD-II	2x2.5=5	0.015	RO			0.015	0.420	12.532							0.000	1.6			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	0.039	RO		0.039	1.320	32.848							0.000	5.0			0.014	
TOTAL		1440.60					7.587	158.847	5106.273	0.000	0.000	0.032	0.000	0.223	0.000	0.255	679.46			2.035	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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