

Daily Generation Report of 28 February 2026

Reporting Date 01 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.413	0.089	0.339	0.841	26.399	768.752							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.253	0.179	0.432	13.562	368.605							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.040	0.110	RMU		0.150	1.556	119.231					0.035		0.035	12	36	13	0.036	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	PO	0.204	0.056		0.260	8.454	216.763							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.040	0.149	RO		0.189	6.290	140.404							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.121	0.380		0.501	9.730	462.333							0.000	57	64	53	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.538	PO	0.269	0.214	1.021	29.013	1230.524							0.000	212	70	63	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.690	0.738	0.411	RMU	1.839	46.530	596.446	0.155						0.155	90	63	51	0.270	Unit 4 is in RMU since 07.11.2024 Loss due to leakage from Gland seal Unit 3
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	53.118	298.856							0.000	114	58	42	0.342	
10	KHATIMA	3x 13.8 =41.40	0.190	PO	0.153		0.343	9.234	184.602							0.000	21	51	45	0.063	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.137	PO			0.137	6.662	340.836							0.000	45	38	50	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.143	0.159		0.302	7.890	92.499		0.002			0.096		0.098	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 & Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.063	PO		0.122	3.326	41.460					0.007		0.007	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.522	7.579							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.000	0.007			0.007	0.250	2.85							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.015	0.019			0.034	0.933	5.73							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.032	RO			0.032	0.935	6.905							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.116	8.078							0.000	0.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.808	11.330							0.000	1.4			0.008	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.488	12.112							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.077		0.077	2.239	31.527							0.000	5.0			0.034	
TOTAL		1440.60					9.094	228.053	4947.426	0.155	0.002	0.000	0.000	0.138	0.000	0.295	798.37			2.430	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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