

Daily Generation Report of 19 March 2026

Reporting Date 20 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.451	0.158	0.224	0.833	16.256	785.008							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.247	0.186	0.433	8.353	376.958							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.084	0.089	RMU		0.174	3.560	122.790							0.000	24	72	66	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.134	0.114	PO		0.248	5.062	221.825							0.000	34	67	66	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.065	PO	0.119		0.184	3.778	144.182							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.391		0.513	11.081	473.414							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.494	PO	0.274	0.197	0.965	20.887	1251.411							0.000	216	72	72	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.707	PO	0.707	RMU	1.414	31.843	628.289					0.364		0.364	59	41	53	0.177	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	32	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.278	0.077		0.355	7.425	192.027							0.000	28	68	55	0.084	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.199	PO			0.199	3.601	344.437							0.000	60	51	45	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.084	0.153		0.236	5.318	97.818							0.000	10.5			0.032	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.068	PO		0.127	2.279	43.739							0.000	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.320	7.899							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.083	2.94							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.035	0.681	6.41							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.016	0.005			0.021	0.559	7.464							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.036	8.114							0.000	0.9			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.013	RO			0.013	0.582	11.912							0.000	2.0			0.005	
20	SURINGAD-II	2x2.5=5	0.019	RO			0.019	0.405	12.517							0.000	1.0			0.004	
21	MADHYAMAHESHWAR	3x5=15	0.028	0.053	RO		0.081	1.282	32.809							0.000	5.0			0.030	
TOTAL		1440.60					5.876	151.260	5098.686	0.000	0.000	0.000	0.000	0.364	0.000	0.364	686.83			2.078	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)