

Daily Generation Report of 02 March 2026

Reporting Date 03 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.362	0.158	0.351	0.871	1.721	770.473							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.196	0.252	0.448	0.885	369.490							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.151	0.040	RMU		0.191	0.367	119.598							0.000	22	66	66	0.066	Unit 3 is in RMU since 30.10.2025
4	DHALIPUR	3x17 = 51	PO	0.205	0.066		0.271	0.521	217.284							0.000	33	65	66	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.039	0.165	RO		0.203	0.392	140.796							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.385		0.507	1.014	463.347							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.621	PO	0.258	0.194	1.073	2.094	1232.618							0.000	212	70	70	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.668	0.744	0.441	RMU	1.853	3.822	600.268	0.099						0.099	89	62	63	0.267	Unit 4 is in RMU since 07.11.2024 Loss due to Dynamic blancing work in Unit 3
9	RAMGANGA	3x 66 = 198	0.768	0.895	0.912		2.575	5.291	304.147							0.000	108	55	56	0.324	
10	KHATIMA	3x 13.8 =41.40	RO	PO	0.338		0.338	0.669	185.271							0.000	15	37	37	0.045	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.138	PO			0.138	0.284	341.120							0.000	45	38	38	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.145	0.162		0.307	0.620	93.119					0.144		0.144	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.062	PO		0.121	0.239	41.699					0.004		0.004	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.037	7.616							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.000	0.006			0.006	0.012	2.86							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.014	0.018			0.032	0.063	5.79							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.065	6.970							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.001			0.001	0.003	8.081							0.000	0.7			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.026	RO			0.026	0.056	11.387							0.000	1.3			0.007	
20	SURINGAD-II	2x2.5=5	0.023	RO			0.023	0.048	12.160							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.076	RO		0.076	0.136	31.663							0.000	5.0			0.035	
TOTAL		1440.60					9.117	18.340	4965.766	0.099	0.000	0.000	0.000	0.148	0.000	0.247	794.83			2.420	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)