

Daily Generation Report of 15 March 2026

Reporting Date 16 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.498	RO	0.351	0.849	12.965	781.717							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.217	0.218	0.435	6.628	375.233							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.085	0.111	RMU		0.196	2.825	122.056							0.000	22	66	65	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.154	0.117	PO		0.271	4.005	220.768		0.011					0.011	33	65	65	0.099	Unit 3 is in AM since 14.03.2026 Due to Grid Disturbance
5	KULHAL	3x 10= 30	0.104	PO	0.103		0.206	2.989	143.393							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.140	0.375		0.515	8.933	471.266							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.494	PO	0.270	0.198	0.962	16.988	1247.512							0.000	216	72	71	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.721	PO	0.719	RMU	1.440	26.147	622.593					0.245		0.245	61	43	56	0.183	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	44	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.278	0.158		0.436	5.817	190.419							0.000	30	73	49	0.090	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.208	PO			0.208	2.857	343.693							0.000	60	51	43	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.093	0.163		0.255	4.369	96.868		0.003					0.003	13.3			0.040	Unit 1 is in Capital Maintenance since 20.02.2026 Due to Grid Disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.065	PO		0.124	1.771	43.231		0.003					0.003	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Due to Grid Disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.258	7.837							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	RO			0.004	0.059	2.91							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.540	6.27							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.016	0.001			0.017	0.449	7.354							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.031	8.109							0.000	0.8			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.027	RO			0.027	0.537	11.867							0.000	1.6			0.005	
20	SURINGAD-II	2x2.5=5	0.021	RO			0.021	0.325	12.437							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	0.009	0.039	RO		0.048	0.930	32.457							0.000	5.0			0.003	
TOTAL		1440.60					6.066	127.293	5074.719	0.000	0.016	0.000	0.000	0.245	0.000	0.261	689.12			2.067	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)